

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ ☒ _____ WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd. _____

Commenced Ins 10-1-93

DATE FILED **6-11-92**

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO. **U-025960**

INDIAN

DRILLING APPROVED: **6-22-92**SPUDDED IN: **5-16-93**COMPLETED: **10-18-93 SI** PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

5128-5185 (L GRV)

TOTAL DEPTH:

5315

WELL ELEVATION:

4717 KB; 4702 GR

DATE ABANDONED:

FIELD:

GYPSUM HILLS

UNIT:

GYPSUM HILLS

COUNTY:

UINTAH

WELL NO.

GYPSUM HILLS #10API NO. **43-047-32306**

LOCATION

2147' FSL FT. FROM (N) (S) LINE.**2274' FEL**

FT. FROM (E) (W) LINE.

NW SE

1/4 - 1/4 SEC.

21

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

8S**21E****21****CHEVRON USA PROD CO.**

QUATERNARY	Star Point	Chinle	Molas
Alluvium	Wahweap	Shinarump	Manning Canyon
Lake beds	Masuk	Moenkopi	Mississippian
Pleistocene	Colorado	Sinbad	Humbug
Lake beds	Sego	PERMIAN	Brazer
TERTIARY	Buck Tongue	Kaibab	Pilot Shale
Pliocene	Castlegate	Coconino	Madison
Salt Lake	Mancos	Cutler	Leadville
Oligocene	Upper	Hoskinnini	Redwall
Norwood	Middle	DeChelly	DEVONIAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery	Organ Rock	Middle
Uinta	Blue Gate	Cedar Mesa	Lower
Bridger	Ferron	Halgaite Tongue	Ouray
Green River	Frontier	Phosphoria	Elbert
	Dakota	Park City	McCracken
	Burro Canyon	Rico (Goodridge)	Aneth
	Cedar Mountain	Supai	Simonson Dolomite
	Buckhorn	Wolfcamp	Sevy Dolomite
	JURASSIC	CARBON I FEROUS	North Point
Wasatch	Morrison	Pennsylvanian	SILURIAN
Stone Cabin	Salt Wash	Oquirrh	Laketown Dolomite
Colton	San Rafael Gr.	Weber	ORDOVICIAN
Flagstaff	Summerville	Morgan	Eureka Quartzite
North Horn	Bluff Sandstone	Hermosa	Pogonip Limestone
Almy	Curtis		CAMBRIAN
Paleocene	Entrada	Pardox	Lynch
Current Creek	Moab Tongue	Ismay	Bowman
North Horn	Carmel	Desert Creek	Tapeats
CRETACEOUS	Glen Canyon Gr.	Akah	Ophir
Montana	Navajo	Barker Creek	Tintic
Mesaverde	Kayenta		PRE - CAMBRIAN
Price River	Wingate	Cane Creek	
Blackhawk	TRIASSIC		

surface
2058'

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS:	WELL LOG	ELECTRIC LOGS	FILE <input checked="" type="checkbox"/>	WATER SANDS	LOCATION INSPECTED	SUB. REPORT/abd.	
Commenced Ins 10-1-93							
DATE FILED 6-11-92							
LAND: FEE & PATENTED STATE LEASE NO.							
DRILLING APPROVED: 6-22-92							
SPUDED IN: 5-16-93							
COMPLETED: 10-18-93 SI PUT TO PRODUCING:							
INITIAL PRODUCTION:							
GRAVITY A.P.I.:							
GOR:							
PRODUCING ZONES: 5128-5155 (2 GRPV)							
TOTAL DEPTH: 5315							
WELL ELEVATION: 4717 KB; 4709 GR							
DATE ABANDONED:							
FIELD: GYPSUM HILLS							
UNIT: GYPSUM HILLS							
COUNTY: UINTAH							
WELL NO. GYPSUM HILLS #10							
API NO. 43-047-32306							
LOCATION 2147' FSL FT. FROM (N) (S) LINE, 2274' FEL FT. FROM (E) (W) LINE, NW SE 1/4 - 1/4 SEC. 21							
TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
8S	21E	21	CHEVRON USA PROD CO.				

Please convert
to injection as of
10/1/93 ✓ per D.J.
DME
paperwork in the mail
change status in 3270 to WLL
eff 10-1-93

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☐

OTHER Injection

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

CHEVRON U.S.A. PRODUCTION CO.

3. ADDRESS AND TELEPHONE NO.

100 Chevron Rd., Rangely, CO 81648 (303) 675-3700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 2147' FSL & 2274' FEL (NW SE) Sec. 21

At proposed prod. zone As above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

7.4 miles northeast from Ouray, UT

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

2147'

16. NO. OF ACRES IN LEASE

1320'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

958'

19. PROPOSED DEPTH

5250' MD & TVD

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 4702'

22. APPROX. DATE WORK WILL START*

September 1992

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	K-55 8 5/8"	24#	+500'	To surface
7 7/8"	K-55 5 1/2"	17#	+5250'	To surface

Attachments: Certified Plat
Drilling Program
Chevron Class III BOPE
Geologic Program
Multipoint Surface Use Plan

Completion procedure to be submitted by Sundry Notice.

RECEIVED

JUN 11 1992

DIVISION OF
OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

J. D. Howard

TITLE

Drilling Technologist

(This space for Federal or State office use)

PERMIT NO.

43-047-30306

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would require the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE

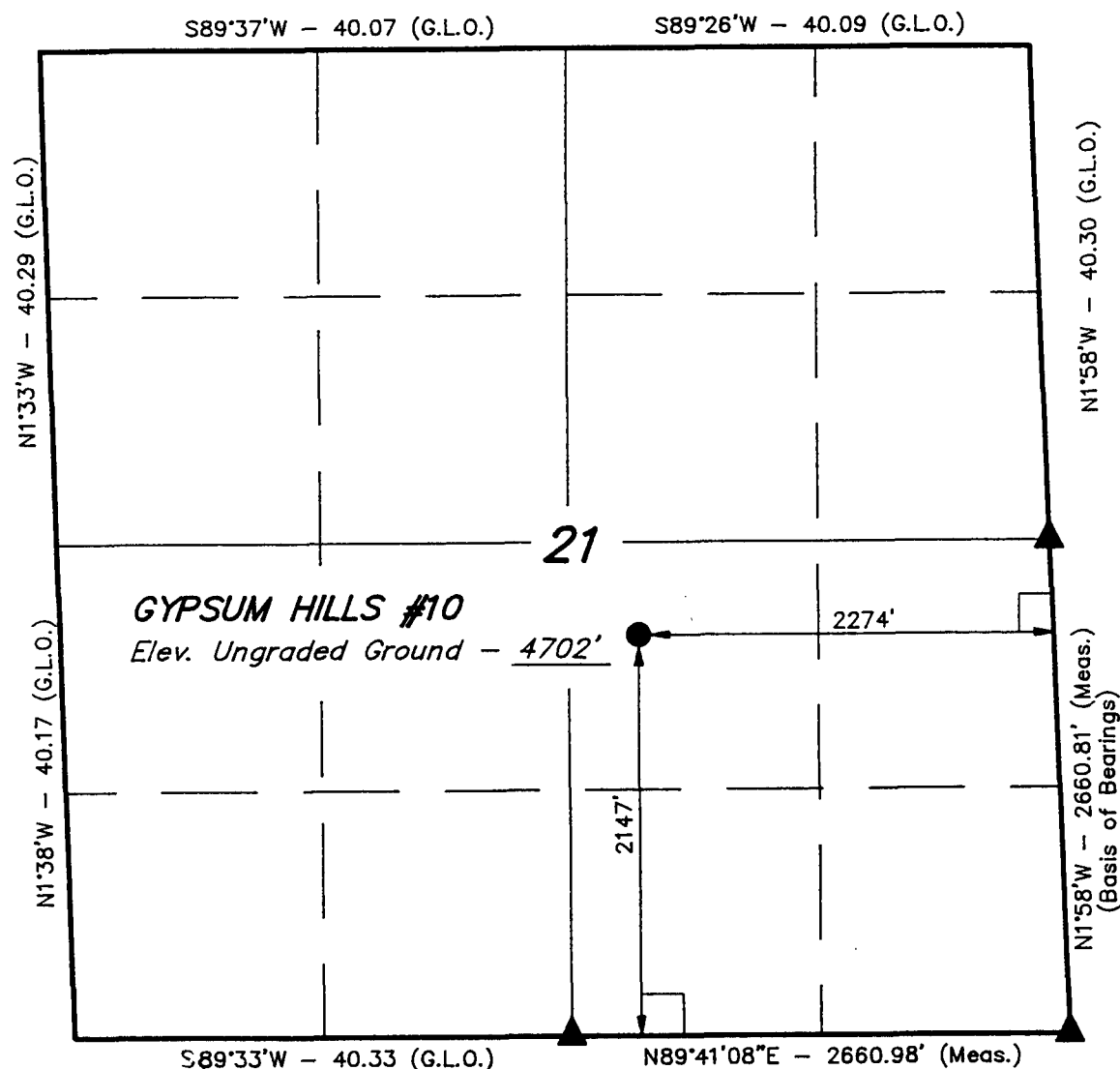
DATE

*See Instructions On Reverse Side

T8S, R21E, S.L.B.&M.

CHEVRON USA, INC.

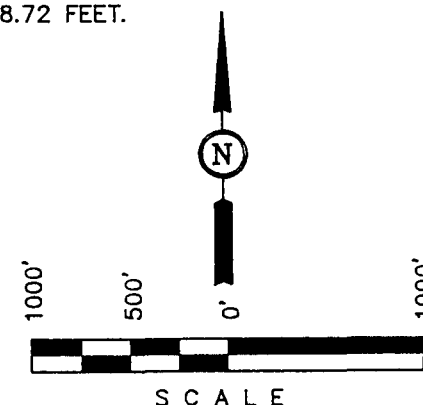
Well location, GYPSUM HILLS #10, located as shown in the NW 1/4 SE 1/4 of Section 21, T8S, R21E, S.L.B.&M. Uintah County, Utah.



▲ = SECTION CORNERS LOCATED. (Brass Caps)

BASIS OF ELEVATION

BENCH MARK #45 EAM LOCATED IN THE NORTH 1/2 OF SECTION 5, T8S, R21E, S.L.B.&M. TAKEN FROM THE BRENNAN BASIN QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE SERIES (TOPOGRAPHICAL MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS STAMPED AS BEING 4688.72 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert J. Kay
REGISTERED LAND SURVEYOR
REGISTRATION NO. 5709
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX 1758 - 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 6-27-91
PARTY DA DS MDA	REFERENCES G.L.O. PLAT
WEATHER WARM	FILE CHEVRON USA, INC.

RECEIVED

CHEVRON U.S.A., INC.

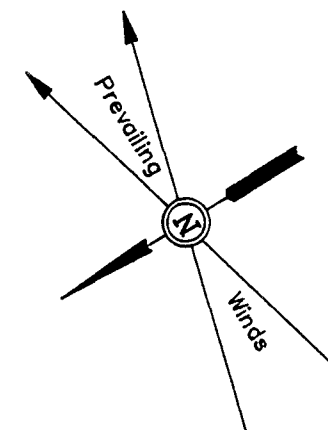
LOCATION LAYOUT FOR

GYPSUM HILLS #10

SECTION 21, T8S, R21E, S.L.B.&M.

JUN 11 1992

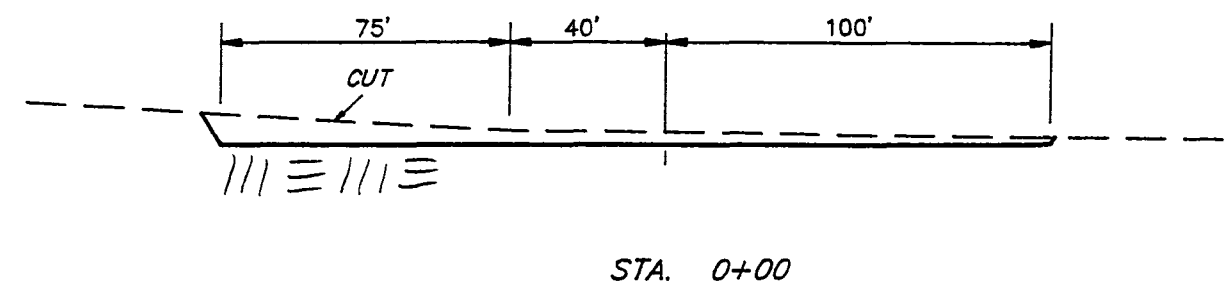
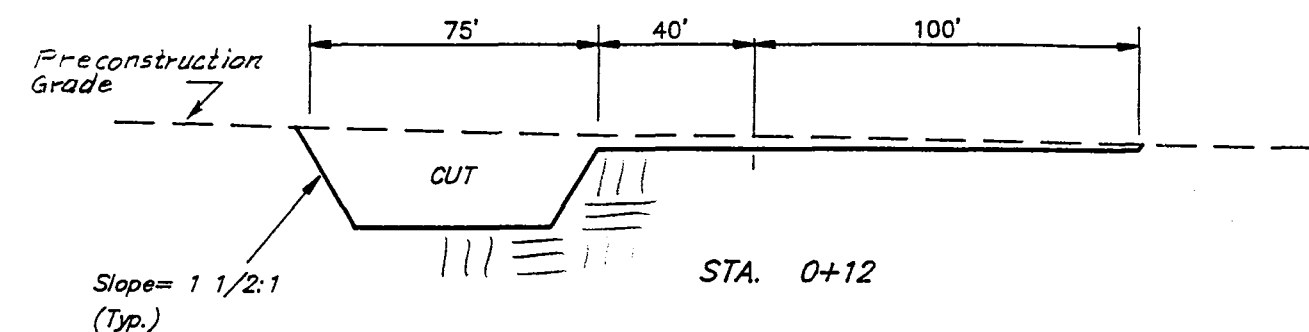
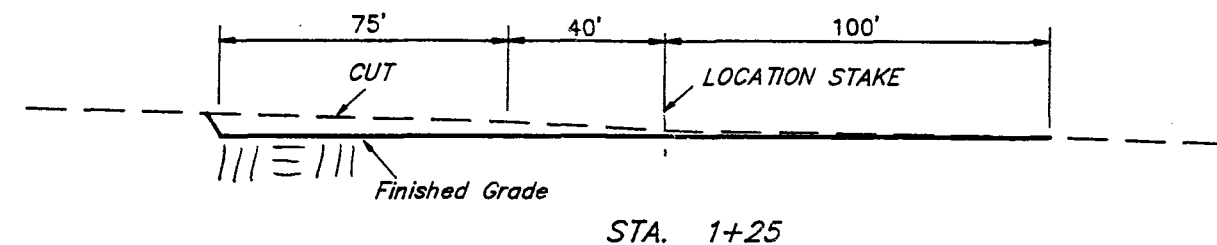
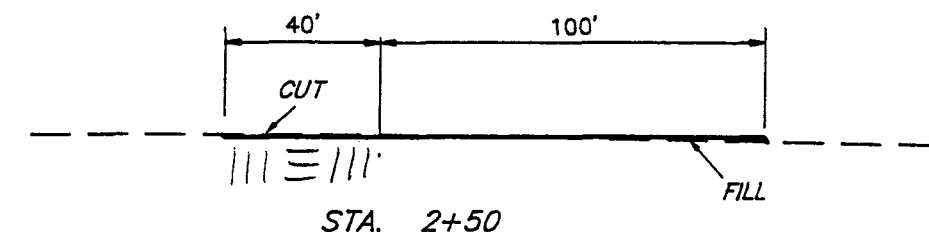
DIVISION OF
OIL GAS & MINING



SCALE: 1" = 50'
DATE: 6-27-91
Drawn By: MDA

X-Section
Scale
1" = 50'

TYP. CROSS
SECTION
LAYOUT

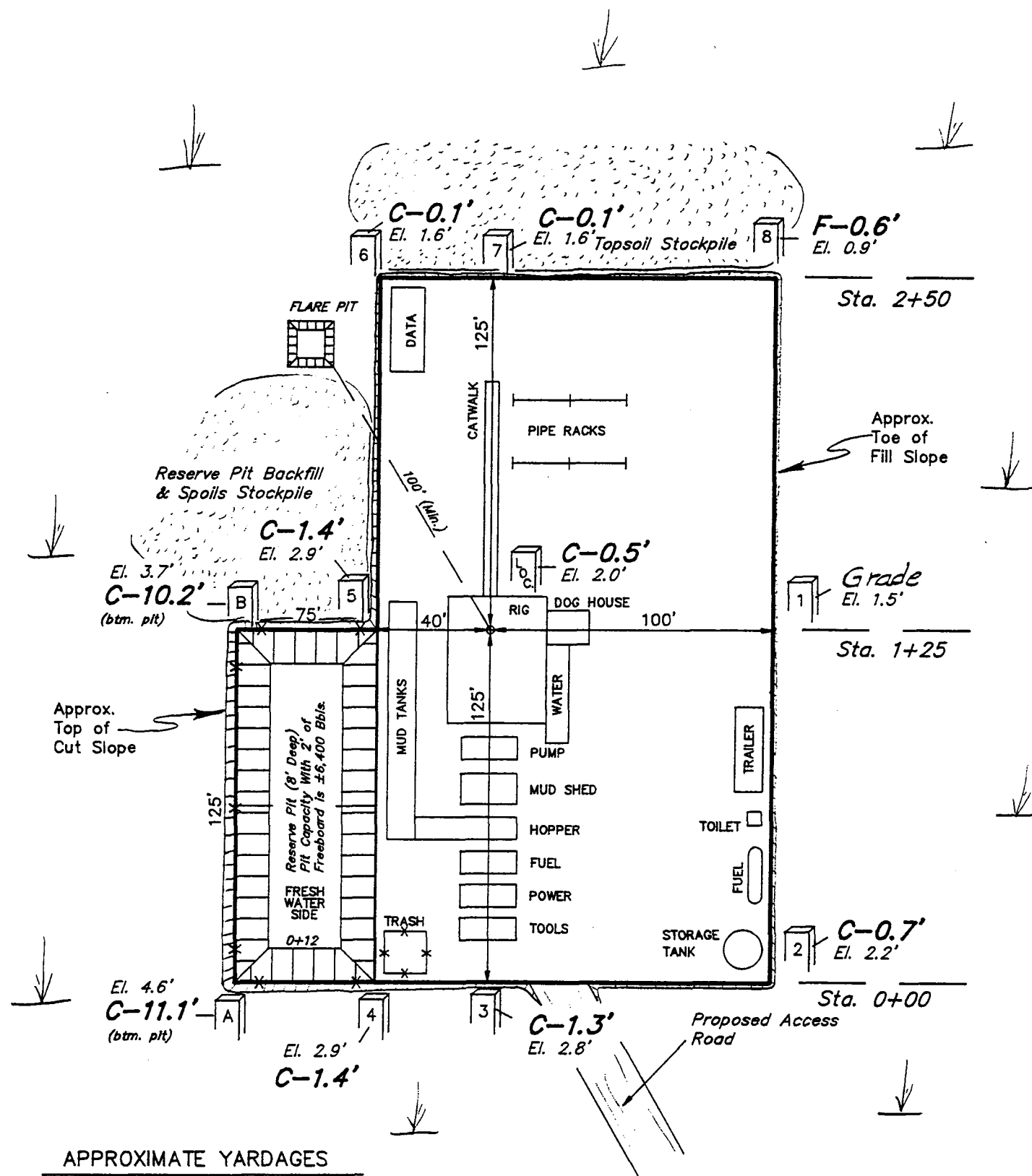


Elev. Ungraded Ground at Location Stake = 4702.0'

Elev. Graded Ground at Location Stake = 4701.5'

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East Vernal, Utah



APPROXIMATE YARDAGES

(12") Topsoil Stripping = 1,700 Cu. Yds.

Remaining Location = 2,500 Cu. Yds.

TOTAL CUT = 4,200 CU.YDS.

FILL = 720 CU.YDS.

EXCESS MATERIAL AFTER 5% COMPACTION = 3,440 Cu. Yds.

Topsoil & Pit Backfill (1/2 Pit Vol.) = 2,900 Cu. Yds.

EXCESS UNBALANCE (After Rehabilitation) = 540 Cu. Yds.

**GYPSUM HILLS #10
DRILLING PROGRAM
API#
AFE#**

SURFACE CSG WILL BE SET PRIOR TO MOVING ON DRILLING RIG. CSG DEPTH WILL BE +/- 500' USING 8 5/8" 24#, K-55, STC CSG. THE WELLHEAD EQPT. WILL BE FROM STOCK, CONTACT DRLG SUPT. @ (303-675-3730), POSSIBLE SHALLOW OIL SHOWS F/ 2,500' - TD.

(NOTIFY ED FORSEMAN THE BLM 24 HRS PRIOR TO SPUD @ 801-789-7077 AND CAROL KUBLY W/ UTAH OIL & GAS @ 801-789-1388.

8 5/8" CSG JOB

**24#, K-55 STC CSG AS FOLLOWS:
FS(SUPER SEAL/NON DIFFERENTIAL), 1 JT 8 5/8"
CSG, FC, "X" JTS 8 5/8" CSG.**

CENTRALIZERS: 1 - 5' ABOVE FS & FC, & 1 EVERY 4TH JT TO SURF.

**CIRC 2 CSG VOLUMES & CMT 8 5/8" CSG TO SURFACE AS FOLLOWS:
CLASS H W/ 2% CaCl2 @ 16.4 PPG
W/ 50% EXCESS.**

**NOTE: HAVE SAFETY SWAGE ON FLOOR & NOTE IN TOUR REPORT
USE TOP & BTM PLUG
BUMP PLUG W/ 300-500 PSI OVER FINAL PUMP PRESS.
NOTIFY THE STATE 24 HOURS PRIOR TO CMT & TESTING
BOPE.**

**MAKE ROUGH CUT ON CSG & CENTER, MAKE FINAL CUT & INSTALL 11" X
8 5/8" - 3M CSG HEAD.**

- 1) MIRU DRILLING RIG, N/U & TEST CHEVRON CLASS III BOPE (250 LOW/
3000 HIGH), TEST HYDRIL TO 1500 PSI.**
- 2) RIH W/ 7 7/8" BIT TO TOP OF FC & TEST CSG TO 1500 PSI FOR 30
MIN, DRILL OUT PLUGS, FC, & +/- 20' CMT & RETEST SAME AS ABOVE.
DRILL OUT FS PLUS 10' NEW FORMATION & PERFORM A FORMATION
INTEGRITY TEST TO A 10ppg EMW.
BHA:BIT, BIT SUB W/ FLOAT, 18-6 3/4" DC, X/O
(NOTE: STAB @ 60')**
- 3) DRILL 7 7/8" HOLE TO +/- 5,250' (USE FW/GYP MUD TO 2500' &
FWG/DISPERSED MUD F/ 2500' - 5250' AS HOLE PERMITS, DRILL AS
CLOSE TO BALANCED CONDITIONS AS POSSIBLE TO REDUCE THE CHANCE
OF FORMATION DAMAGE).**

**NOTE: POSSIBLE LOSS CIRC @ +/- 4,500'
SHORT TRIP AS NEEDED
SURVEY EVERY 300-500'**

- 4) CIRC & COND HOLE FOR LOGS., DROP SURVEY, POOH/SLM.**

- 5) R/U & RUN LOGS AS PER GEOLOGIC PROGRAM (CONTACT BOB RECTOR W/ GEOLOGY BEFORE RUNNING LOGS @ 930-3246, A DECISION WILL BE MADE @ THIS TIME TO RUN CSG OR P&A WELL).
- 6) TIH & CIRC & COND HOLE FOR 5 1/2" CASING.
- 7) RUN 5 1/2", K-55, 17# LTC CSG AS FOLLOWS:
FS, 2 JTS 5 1/2" CSG, FC, "X"JTS 5 1/2" CSG.
CENTRALIZERS: 1 - 5' ABOVE FS & FC & 1 B/W FS & FC, THEN
1 EVERY JT TO 4,800' & 1 EVERY OTHER
JT F/ 4,800' - 80' BELOW SURFACE.
- 8) CIRC 2 CSG VOLUMES & CMT 5 1/2" AS DETAILED IN CMT PROGRAM.
NOTE: NOTIFY THE STATE 24 HOURS PRIOR TO CMT JOB
- 9) DROP SLIPS, MAKE ROUGH CUT, N/D BOPE, MAKE FINAL CUT & INSTALL TBG HEAD BONNET.
- 10) R/D & MOL.

COMPLETION TO BE DONE BY WO/COMPLETION RIG.

COMPLETE CONTRACTOR EVALUATION FORM & SEND
INTO OFFICE W/ RIG MAIL.

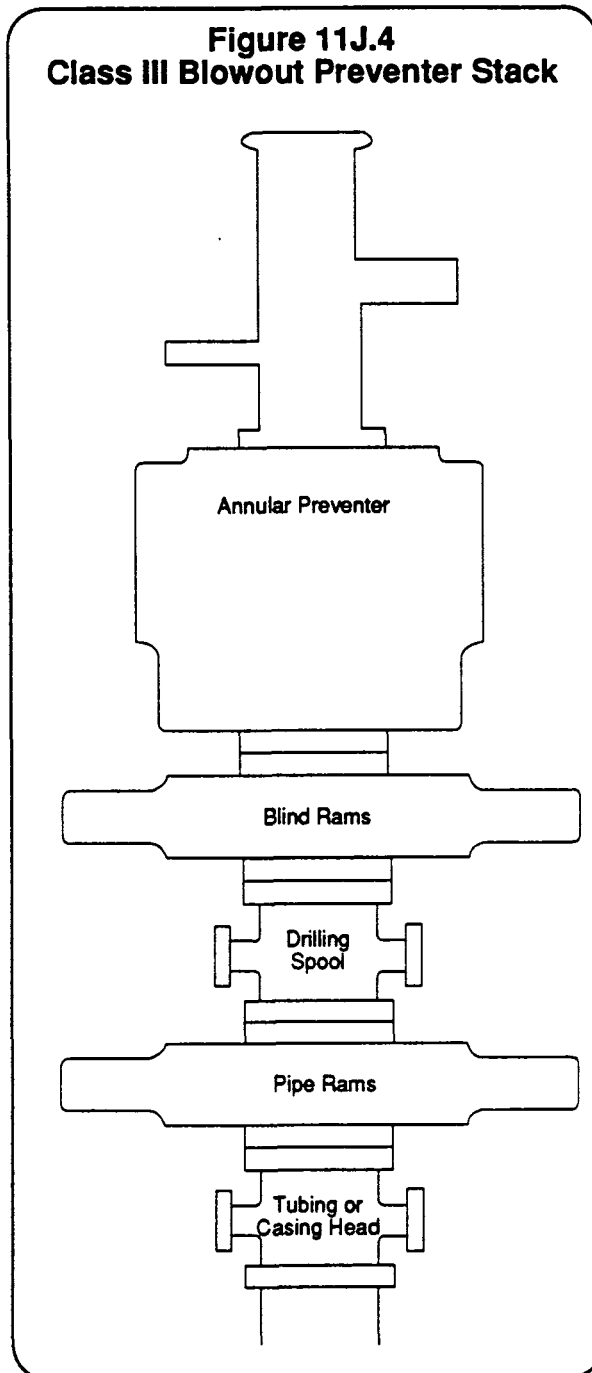
D.H.HUDSPETH
#303-930-3926
19-MARCH-92

CHEVRON DRILLING REFERENCE SERIES
VOLUME ELEVEN
WELL CONTROL AND BLOWOUT PREVENTION

E. CLASS III BLOWOUT PREVENTER STACK:

The Class III preventer stack is designed for drilling or workover operations. It is composed of a single hydraulically operated annular preventer on top, then a blind ram preventer, a drilling spool, and a single pipe ram preventer on bottom. The choke and kill lines are installed onto the drilling spool and must have a minimum internal diameter of 2". All side outlets on the preventers or drilling spool must be flanged, studded, or clamped. An emergency kill line may be installed on the wellhead. A double ram preventer should only be used when space limitations make it necessary to remove the drilling spool. In these instances, the choke manifold should be connected to a flanged outlet between the preventer rams only. In this hookup, the pipe rams are considered master rams only, and cannot be used to routinely circulate out a kick. The Class III blowout preventer stack is shown to the right in Figure 11J.4.

**Figure 11J.4
Class III Blowout Preventer Stack**

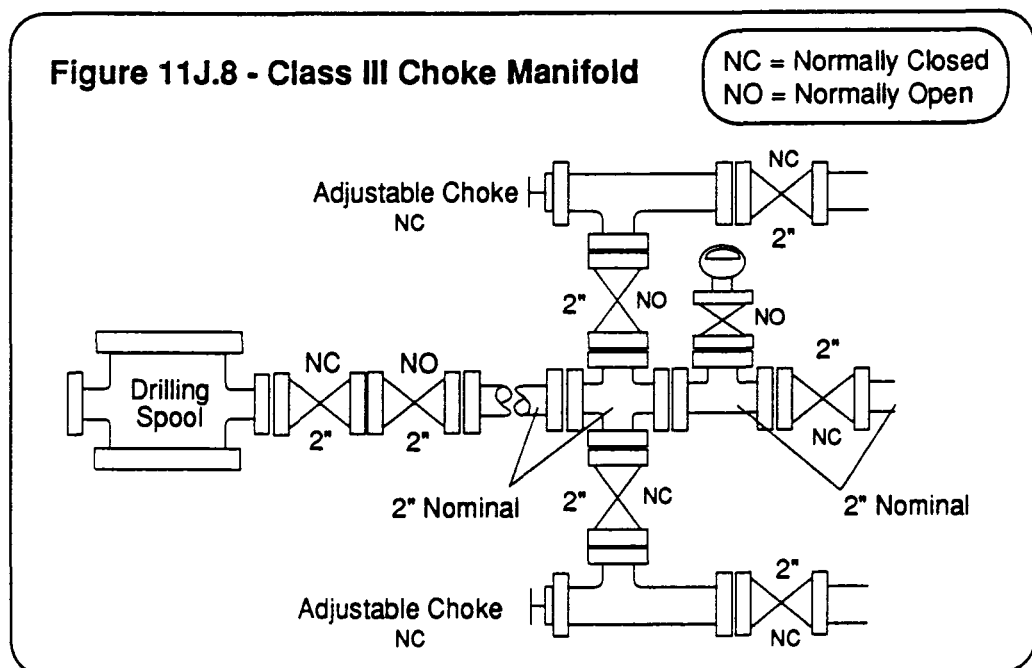


CHEVRON DRILLING REFERENCE SERIES
VOLUME ELEVEN
WELL CONTROL AND BLOWOUT PREVENTION

D. CLASS III CHOKE MANIFOLD

The Class III choke manifold is suitable for Class III workovers and drilling operations. The Standard Class III choke manifold is shown in Figure 11J.8 below. Specific design features of the Class III manifold include:

1. The manifold is attached to a drilling spool or the top ram preventer side outlet.
2. The minimum internal diameter is 2" (nominal) for outlets, flanges, valves and lines.
3. Includes two steel gate valves in the choke line at the drilling spool outlet. The inside choke line valve may be remotely controlled (HCR).
4. Includes two manually adjustable chokes which are installed on both side of the manifold cross. Steel isolation gate valves are installed between both chokes and the cross, and also downstream of both chokes.
5. Includes a bleed line which runs straight through the cross and is isolated by a steel gate valve.
6. Includes a valve isolated pressure gauge suitable for drilling service which can display the casing pressure within view of the choke operator.
7. Returns through the choke manifold must be divertible through a mud-gas separator and then be routed to either the shale shaker or the reserve pit through a buffer tank or manifold arrangement.
8. If the choke manifold is remote from the wellhead, a third master valve should be installed immediately upstream of the manifold cross.

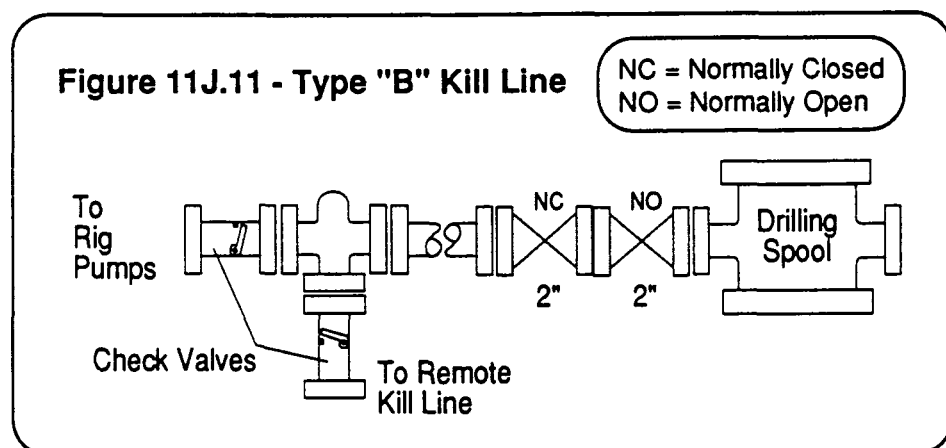


CHEVRON DRILLING REFERENCE SERIES
VOLUME ELEVEN
WELL CONTROL AND BLOWOUT PREVENTION

D. TYPE "B" KILL LINE — CLASS III, IV , AND V WELLS

The type B kill line described below in Figure 11J.11 is the minimum recommended hookup for installation on all Class III, Class IV and Class V wells. Specific design features of the type B kill line include:

1. The preferred kill line connection to the well is at the drilling spool, however, a preventer side outlet may be used when space restrictions exclude the use of a drilling spool. In all cases, the kill line must be installed below the uppermost blind rams so the well can be pumped into with no pipe in the hole.
2. The arrangement includes two - 2" (nominal) gate valves installed at the drilling spool and an upstream fluid cross. The outside valve may be hydraulically remote controlled.
3. Two pump-in lines should be attached to the fluid cross. The **primary kill line** should be routed to the rig standpipe where it can be manifolded to the rig pumps. The **remote kill line** should be run to a safe location away from the rig or to the rig cementing unit. The remote kill line should have a loose end connection for rigging-up a high pressure pumping unit.
4. Both the primary kill line and the remote kill line must include a 2" check valve which is in working condition while drilling. If a check valve is crippled for testing purposes, the flapper or ball must be re-installed and tested before drilling resumes.
5. The primary kill line must include a pressure gauge which can display the pump-in pressure on the rig floor.
6. Any lines which are installed at the wellhead are designated as "**emergency kill lines**" and should only be used if the primary and remote kill lines are inoperable.



DA Form

DENVER DIVISION
DEVELOPMENT WELL

GEOLOGICAL INFORMATION:

Field/Area: Gypsum Hills Well Name: Gypsum Hills #10
Surface Locations: 2147' FSL 2274' FEL Sec. 21-T8S-R21E
State: Utah County: Uintah
Est. Surface Elevation: 4702' T.D.: 5250 TVD: 5250
Type of Completion: Water Injector for Secondary Recovery

Objective Formations	Expected Depth TVD	Target Radius	Expected BH Pressure	Type & Amount of Production
<u>Grn Rvr. G1 Lime</u>	<u>-410 ~ 511/2</u>		<u>1200 psi</u>	<u>N/A</u>

Anticipated Drillstem Tests _____, Cores _____, _____

Wireline Logging Program and Depth to be Run: DIL/GR, LDT/CNL,
Microlog

Logging Company: Schlumberger Estimated Cost: \$15,000 max

Mud Logging Unit: _____ Starting @ base of surf csg ft.

Primary and uppermost expected hydrocarbon zones or corrosive water to be protected with cement: cont to surf

Offset Well Data:

Well Name & Number	Operator	Location
1) <u>Costas 4</u>	<u>CUSA</u>	<u>Sec 21-T8S-R21E</u>
2) <u>Costas 5</u>	<u>CUSA</u>	<u>Sec 21-T8S-R21E</u>
3) <u>GH 8-I</u>	<u>CUSA</u>	<u>Sec 20-T8S-R1E</u>

Formation Tops: (Measured Depth)

Name	Proposed Well	Offset Wells		
		1	2	3

Anticipated Abnormal Pressure or Depleted Zones that will be Penetrated:

Formation	Estimated TVD	Estimated Pressure

Geologist Responsible for Project: Bob Rector Tele: 3246

COMPLETION INFORMATION:

Perforations (approx. intervals, shots/ft, type gun): 5112-5127, 4spf,
CSG gun

Stimulation (type, volume, approx. cost): acidize w/ 1500 gal 15% HCl

Testing (indicate any selective zone testing): _____

Flow tests, build up tests, etc. (Indicate type & duration): None
Static bhp test following completion - cost ~\$1000

Any Known or Suspected H₂S or CO₂? (Approximate percentages): no

Type of Anticipated Completion (Single or Dual): Single
Proposed tubing size: 2 7/8 Proposed Prod. Casing size: 5 1/2

Retrievable pks set @ 5050'

Artificial Lift Requirements (Rod pump, sub. pump, gas lift, etc.): none.

Facilities:

Injection flowline tie-in to Wonsits Battery

Facilities & Operations are providing cost est for production & surface equipment, including tbg.

CHEVRON U.S.A. PRODUCTION CO.

GYPSUM HILLS UNIT 10

SEC. 21, T8S, R21E

UNITAH COUNTY UTAH

MULTIPOINT SURFACE USE PLAN

1. EXISTING ROADS:

- A. See Topo Map A. There are no plans to change, alter or improve upon any existing state or county road.
- B. See Topo Map A. Travel west from Vernal approximately 15 miles on U S highway 40. Turn south on Utah State 88 and proceed approximately 16 miles to Ouray Utah. Turn left and proceed north east on existing lease road +\ - 7.4 miles. Turn south on existing lease road .2 miles to access road to location.

2. PLANNED ACCESS ROAD

See Topo Map A and B.

The access road and location site are on BLM lands. The portion of the access road requiring upgrading is a span approximately .2 of a mile.

- A. Width: Maximum width 30', with an 18' travel area.
- B. Maximum Grade: No greater than 3%.
- C. Turnouts: None, no blind corners.
- D. Drainage design: Road to be placed and constructed so that minimal drainage alterations will be made. Water will be diverted around the well pad as necessary.
- E. Major cuts and fills: None.
- F. Surfacing Materials: Gravel as necessary.
- G. Other: No gates, cattleguards or fence cuts.

3. LOCATION OF EXISTING WELLS

See Map B. There are no existing wells within the well site section.

4. LOCATION OF EXISTING OR PROPOSED FACILITIES

- A. See Map B.

B. Disturbed areas no longer needed for operations will be graded back to as near original contour as possible. Drainage channels will be returned to original contour and the areas will be reseeded as prescribed by the BLM.

C. A blooie pit 8' X 10' X 5' deep will be constructed 150' diagonally from the wellbore. A line will be placed on the surface from the wellbore to the burn pit. the pit will be fenced on four sides to protect livestock.

5. LOCATION AND TYPE OF WATER SUPPLY

A. Water for drilling operations will be trucked to the location from a source located in the (SE NW) Sec. 6, T8S, R21E.

6. SOURCE OF CONSTRUCTION MATERIAL

A. All gravel, cement, etc., required for the access road and location will come commercially from the Vernal, Utah area.

7. METHODS FOR HANDLING WASTE DISPOSAL

A. Cuttings will be settled out in the reserve pit. The reserve pit will be lined if soil conditions dictate. It will be fenced on three sides with a woven wire stock fencing. The fourth side of the reserve pit will be fenced after the drilling rig moves off location.

B. Drilling fluids will be retained in the reserve tanks utilizing maximum recirculation during drilling operations. Following drilling operations, the liquid waste will be evaporated or hauled to an approved disposal site, and the pit will be backfilled and returned to the natural contour.

C. In the event fluids are produced, any oil will be retained in tanks until sold. Produced water will go to Battery B to be reinjected into the waterflood system.

D. Sewage will be temporarily held in a insulated fiber glass tank, located in the vicinity of the trailers on the location. The sewage will be transported and disposed of by a licensed disposal company.

E. Trash will be contained in a portable metal container and hauled to an approved disposal site.

8. ANCILLARY FACILITIES

There is no anticipated need for ancillary facilities with the exception of the three trailers on the drilling location.

9. WELLSITE LAYOUT

A. See Location Layout.

B. Burn pit will not be lined.

C. Access to the well pad will be as shown on Topo Map B.

10. PLANS FOR RESTORATION OF SURFACE

- A. All surface areas not required for producing operations will be returned to as near original contour as possible to keep possible erosion to a minimum. Any rock encountered in excavation will be disposed of beneath backfill to return the surface to its present condition and provide soil for seed growth.
- B. The topsoil will be evenly distributed over the disturbed areas. Reseeding will be performed as directed by the BLM.
- C. Pits and any area that could present a hazard to wildlife or livestock will be fenced until backfilled.
- D. Any oil accumulation on the pit will be removed or overhead flagging installed as dictated by existing conditions.
- E. The well will be completed during 1992. Rehabilitation will commence following completion of the well. If the well is to be abandoned, all disturbed areas will be returned to the natural contour as much as possible.

11. SURFACE OWNERSHIP

- A. The access road and well location are on BLM land.

12. OTHER INFORMATION

- A. The well is located in hilly and sandy terrain. Vegetation consists of small sagebrush and natural grasses around the location. The soil is a poorly developed, semi-arid, thin topsoil layer over the Uintah Formation.
- B. Surface use activities other than the oil well facilities consists of livestock grazing.
- C. There are no bodies of water or occupied dwellings near the wellsite.
- D. An archeological survey has been conducted on the access road and wellsite and copies sent to the BLM.

13. COMPANY REPRESENTATIVE

Mr. R. A. Hazel
100 Chevron Road
Rangely, Colorado 81648
(303) 675-3700

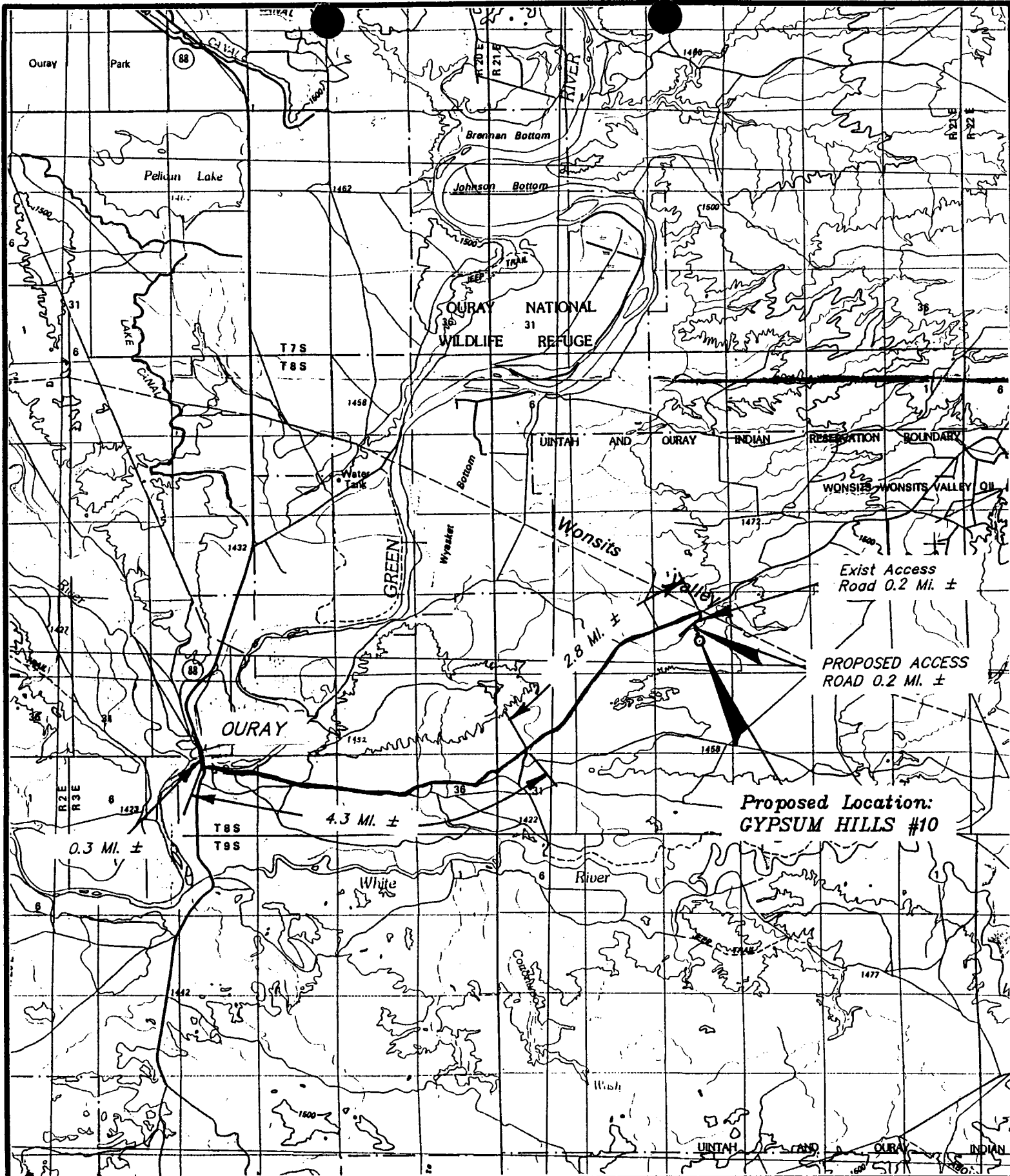
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Chevron U.S.A. Production Co. and its contractors

and its subcontractors in conformity with the plan and the terms and conditions under which it is approved.

6/8/92
Date

R. A. Hazel
Unit Drilling Superintendent

Map A - Proposed location and access
Map B - Proposed location and road
Exhibit C - Location layout, cut \ fill



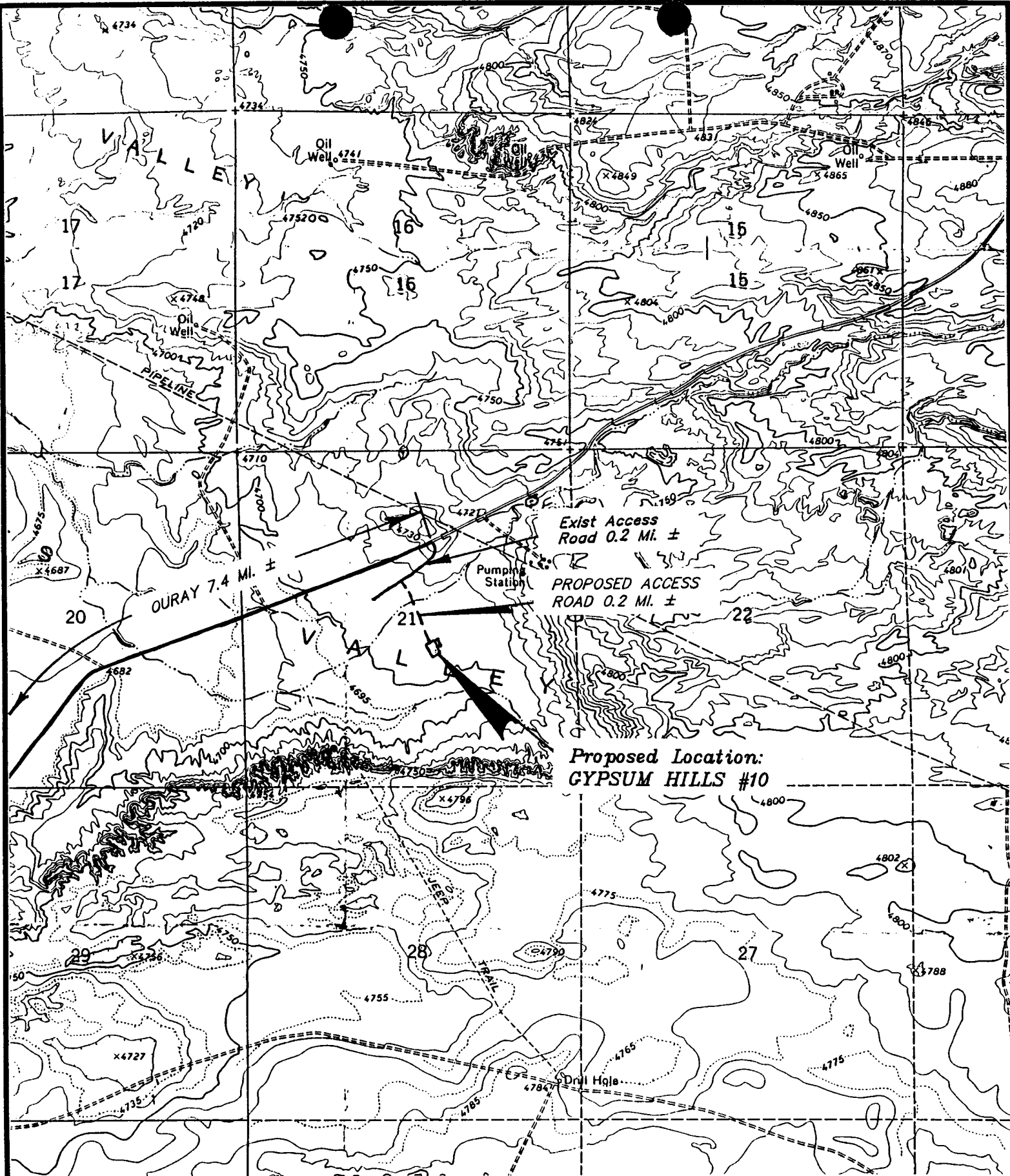
TOPOGRAPHIC
MAP "A"

DATE 7-27-91 MDA



CHEVRON U.S.A., INC.

GYPSUM HILLS #10
SECTION 21, T8S, R21E, S.L.B.&M.



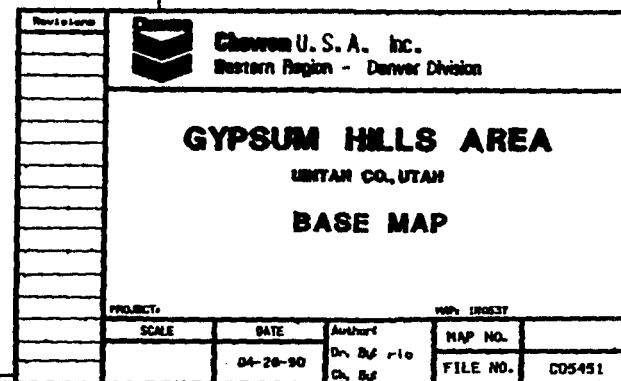
TOPOGRAPHIC
MAP "B"

SCALE: 1" = 2000'
DATE 7-27-91 MDA



CHEVRON U.S.A., INC.

GYPSUM HILLS #10
SECTION 21, T8S, R21E, S.L.B.&M.



T
8
S

WONSITS VALLEY
FEDERAL UNIT

17

Gulf
GYPSUM HILLS UNIT 5675

Gulf
GYPSUM HILLS
5350

GYPSUM HILL

GYPSUM HILLS

20

Gulf
1-20-48
COASTAS-FED.
5425

COSTAS FED.
5321
2-20-38

GYPSUM HILLS UNIT
BOUNDARY

COSTAS FED.

3-21-10

COSTAS FED.

4-21-10

COSTAS FED.

5-21

PUMP
STATION
ABANDONED

21
GYPSUM HILLS

10

1/4 MILE RADIUS

141

78

72

142

74

136

126

134

73

16

75

65

112

DU

15

109

124

132

67

71

133

60

123

ND

130

ND

135-2

135

12

ND

84-2

84

BELCO PET.

11-22

STAG

BELCO PE

13-23

MAP C

R 21 E

OPERATOR Crutcher U.S. Prod. Co. 100010 DATE 10-16-90
WELL NAME Gypsum Hills #10
C WJSE 01 T 85 R 01E COUNTY Montah

43-047-30306
API NUMBER

Individual
TYPE OF LEASE

CHECK OFF:

<input checked="" type="checkbox"/> PLAT.	<input checked="" type="checkbox"/> BOND	<input checked="" type="checkbox"/> NEAREST WELL
<input checked="" type="checkbox"/> LEASE	<input checked="" type="checkbox"/> FIELD SLBM	<input checked="" type="checkbox"/> POTASH OR OIL SHALE

PROCESSING COMMENTS:
Included in POD 90 approved 3-10-90 per lease
Water Permit

APPROVAL LETTER:

PACING: ☒ R615-2-3 Gypsum Hills ☐ R615-3-2
UNIT
☐ N/A ☐ R615-3-3
CAUSE NO. & DATE

STIPULATIONS:

1- Water Permit



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

June 22, 1992

Chevron U.S.A. Production Co.
100 Chevron Road
Rangely, Colorado 81648

Gentlemen:

Re: Gypsum Hills #10 Well, 2147 feet from the south line, 2274 feet from the east line, NW 1/4 SE 1/4, Section 21, Township 8 South, Range 21 East, Uintah County, Utah

Pursuant to Utah Code Ann. § 40-6-18, (1953, as amended), Utah Admin. R. 649-2-3, and Utah R. 649-3-4, approval to drill the referenced well is hereby granted.

In addition, the following specific actions are necessary to fully comply with this approval:

1. Submittal to the Division of evidence providing assurance of an adequate and approved supply of water as required by Utah Code Ann. § 73-3, Appropriations, prior to commencing drilling operations.
2. Compliance with the requirements of Utah Admin. R. 649-1 et seq., Oil and Gas Conservation General Rules.
3. Notification within 24 hours after drilling operations commence.
4. Submittal of Entity Action Form, Form 6, within five working days following commencement of drilling operations and whenever a change in operations or interests necessitates an entity status change.
5. Submittal of the Report of Water Encountered During Drilling, Form 7.
6. Prompt notification prior to commencing operations, if necessary, to plug and abandon the well. Notify Frank R. Matthews, Petroleum Engineer, (Office) (801)538-5340, (Home) (801)476-8613, or R.J. Firth, Associate Director, (Home) (801)571-6068.

Page 2
Chevron U.S.A. Production Co.
Gypsum Hills #10 Well
June 22, 1992

7. Compliance with the requirements of Utah Admin. R. 649-3-20, Gas Flaring or Venting, if the well is completed for production.

Trash and sanitary waste should be properly contained and transported to approved disposal locations, not retained in or disposed of in pits on location or downhole. Prior to the commencement of drilling operations, the operator should consult the local/county sanitarian and/or the Department of Environmental Quality, Division of Drinking Water/Sanitation, regarding appropriate disposal of sanitary waste.

This approval shall expire one year after date of issuance unless substantial and continuous operation is underway or a request for an extension is made prior to the approval expiration date. The API number assigned to this well is 43-047-32306.

Sincerely,



R.J. BIRTH
Associate Director, Oil and Gas

ldc
Enclosures
cc: Bureau of Land Management
J.L. Thompson
WOH

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL
WELL ☐

GAS
WELL ☐

OTHER Injection

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

CHEVRON U.S.A. PRODUCTION CO.

3. ADDRESS AND TELEPHONE NO.

100 Chevron Rd., Rangely, CO 81648 (303) 675-3700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface 2147' FSL & 2274' FEL (NW SE) Sec. 21

At proposed prod. zone As above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

7.4 miles northeast from Ouray, UT

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

2147'

16. NO. OF ACRES IN LEASE

1320'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

958'

19. PROPOSED DEPTH

5250' MD & TVD

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 4702'

22. APPROX. DATE WORK WILL START*

September 1992

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	K-55 8 5/8"	24#	+500'	To surface
7 7/8"	K-55 5 1/2"	17#	+5250'	To surface

Attachments: Certified Plat
Drilling Program
Chevron Class III BOPE
Geologic Program
Multipoint Surface Use Plan

RECEIVED

NOV 24 1992

Completion procedure to be submitted by Sundry Notice.

DIVISION OF
OIL GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

J. J. Howard
J. J. Howard

TITLE

Drilling Technologist

DATE

5-27-92

(This space for Federal or State office use)

NOV 23 1992

PERMIT NO.

Thomas B. Leavitt

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

ASSISTANT DISTRICT
MANAGER MINERALS

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

NOV 23 1992

APPROVED BY

TITLE

DATE

14080-100-190

*See Instructions On Reverse Side

memorandum

NOV 13 1992

DATE:

REPLY TO: Superintendent, Uintah & Ouray Agency
ATTN OF:SUBJECT: Concurrence letter for Chevron U.S.A. Inc.,
H62-92-15 Gypsum Hills #10 Section 21, T8S., R21E.,
Uintah County, UtahTO: Bureau of Land Management, Vernal District Office
Attn: Paul Andrews, Area Manager


Based on available information received on October, 1992,
we have cleared the proposed locations in the following areas of
environmental impact.

YES <u>XX</u>	NO <u> </u>	Listed Threatened or Endangered Species
YES <u>XX</u>	NO <u> </u>	Critical Wildlife Habitat
YES <u>XX</u>	NO <u> </u>	Archeological or Cultural Resources
YES <u> </u>	NO <u> </u>	Air Quality Aspects (to be used only if project is in or adjacent to a Class I Area of Attainment)
YES <u> </u>	NO <u> </u>	Other (If Necessary)

REMARKS: The necessary surface protection and rehabilitation
requirements are as per approved APD.

Per ENVIRONMENTAL ANALYSIS REPORT (copy attached)
#6 MITIGATION STIPULATIONS:

Strict adherence to the mitigations stipulations is required.



RECEIVED

NOV 16 1992

**SITE SPECIFIC
ENVIRONMENTAL ANALYSIS**

1.0 PROPOSED ACTION

CHEVRON U.S.A. INC. IS PROPOSING TO DRILL ON OIL WELL.

2.0 ALTERNATIVE ACTIONS

- A. **ALTERNATIVE CONSIDERED:** The proposed action is the preferred alternative.
- B. **NO ACTION:** Under the no action alternative the proposed action would not be implemented.
- C. **OTHER:** _____
- _____
- _____

3.0 PERMITTEE/LOCATION

- A. Permittee CHEVRON U.S.A. INC.
- B. Date NOVEMBER 20, 1991
- C. Well number GYPSUM #10
- D. Right-of-way _____
- E. Site location NWSE Section 21 T 8S R 21E Meridian SBM

4.0 SITE SPECIFIC SURVEY

A. SITE DESCRIPTION

1. Elevation (feet) _____
2. Annual precipitation (inches) 4-8 INCHES
3. Topography ROLLING HILLS
4. Soil texture (0 to 6") SANDY OVER CLAY
5. Estimated infiltration rate:
Slow X Moderate _____ High _____

B. VEGETATION

1. Habitat Type:
X Semi-desert shrub _____ Upland Pinion/Juniper
_____ Upland shrub _____ Mountain
Other: _____
- _____

2. Percent Ground Cover 10 %

3. Vegetation: (Estimated % composition)

a. Grasses: 20 %

<u> </u> Western wheatgrass	<u> </u> Indian ricegrass
<u> </u> Needle-and-thread grass	<u> </u> Three-awn
<u> </u> Idaho fescue	<u> </u> Wire grass
<u> </u> Prairie junegrass	<u> </u> Bluebunch wheatgrass
<u> </u> Tall wheatgrass	<u> </u> Slender wheatgrass
<u> </u> Great Basin wildrye	<u> 20 </u> Galleta
<u> </u> Kentucky bluegrass	<u> </u> Orchard grass
<u> </u> Thickspike wheatgrass	<u> </u> Squirrel tail
<u> </u> Blue gramma	<u> </u> Bluegrasses
<u> </u> Brome grasses	<u> </u> Dropseed
<u> </u> Annuals	<u> </u>

b. Forbs: 40 %

<u> 4 </u> Russian thistle	<u> </u> Lupine
<u> </u> Globemallow	<u> </u> Lamb's quarter
<u> </u> Kochia	<u> </u> Giant whitetop
<u> </u> Astragalus	<u> 4 </u> Annuals
<u> </u> Indian paintbrush	
<u> 32 </u> Halogeton	
<u> </u> Ragweed	

c. Shrubs: 40 %

<u> </u> Fourwing saltbush	<u> </u> Snowberry
<u> </u> Black sagebrush	<u> </u> Pricklypear
<u> </u> Rabbitbrush	<u> 25 </u> Greasewood
<u> </u> Mountain mahogany	<u> </u> Shadscale
<u> </u> Serviceberry	<u> </u> Horsebrush
<u> </u> Bitterbrush	<u> </u> Nuttall saltbush
<u> </u> Big sagebrush	<u> </u> Spiny Horsebrush
<u> 15 </u> Yellow Brush	<u> </u> Shadscale
	<u> </u> Other

d. Trees: 0 %

<u> </u> Pinion	<u> </u> Douglas fir
<u> </u> Juniper	<u> </u> Lodgepole pine
<u> </u> Cottonwood	<u> </u> Engleman spruce
<u> </u> Russian olive	
<u> </u> Tamarix	
<u> </u> Ponderosa	

4. Observed Threatened & Endangered species: NONE

5. Potential For Threatened & Endangered species:

X Slight Moderate High

6. If moderate or high describe:

7. Observed Noxious Weeds: 1) NONE 2) _____
3) _____ 4) _____

C. AFFECTED ENVIRONMENTAL

Initial survey:

1. Surface damages as a result of the initial survey:
_____ yes X no

2. If answer to (1) is yes describe: _____

4.1 WILDLIFE

A. POTENTIAL SITE UTILIZATION

1. Big Game	2. Small Game	3. Raptor/Bird
<u>X</u> Deer	<u>X</u> Rabbit	_____ Bald eagle
_____ Elk	_____ Pheasant	<u>X</u> Golden eagle
_____ Moose	<u>X</u> Dove	_____ Ferringious hawk
_____ Bear	_____ Sage grouse	_____ Swanson hawk
<u>X</u> Antelope	_____ Ruffed grouse	<u>X</u> Redtail hawk
_____	_____ Blue grouse	_____ Perigrin falcon
_____	_____ Chuckar	_____ Prairie falcon
_____	_____ partridge	<u>X</u> Songbird

4. Other	5. Non-Game Wildlife	
_____ Horses	<u>X</u> Reptile	
<u>X</u> Cattle	<u>X</u> Prairie dog	
<u>X</u> Sheep	<u>X</u> Rodent	
_____	<u>X</u> Coyote	
_____	<u>X</u> Fox	

6. Threatened & Endangered Species

a. Observed Threatened & Endangered species:
1) NONE 2) _____ 3) _____

b. Potential for Threatened & Endangered species:
_____ Slight X Moderate _____ High

c. If moderate or high, describe: THERE IS A COLONY OF
AS MUCH AS 80 ACRES OF WHITETAIL PRAIRIE DOG PRE-
SENT AT THIS LOCATION. HOLES HAVE A DENSITY OF 8
HOLES OR MORE PER ACRE. THERE IS OTHER SMALL
PRAIRIE DOG COLONIES WITHIN 4 MILES OF THIS SITE.

4.2 PRESENT SITE USE

A. USAGE

<u>X</u>	Rangeland	Acres	<u> </u>	Irrigable land
<u> </u>	Woodland	Acres	<u>2.32</u>	Non-Irrigable land
<u> </u>	Commercial		<u> </u>	Floodplain
	timber		<u> </u>	Wetland
<u> </u>	Riparian			
Other:				

4.3 CULTURAL RESOURCES

A. CULTURAL SURVEY

The well site X , access road X , and pipeline right of-way have cleared by a qualified archaeologist/paleontologist. Name/Organization: SENCO-PHENIX
JOHN A. SENULIS

5.0 ENVIRONMENTAL IMPACTS

A. SURFACE ALTERATIONS

1. Access road 0.71 acres
2. Well site 1.61 acres
3. Right-of-way acres
4. Total disturbed 2.32 acres

B. VEGETATION/LANDSCAPE

1. Production loss (AUM's): 0.12/year
2. Permanent scar on landscape: X Yes No
3. Potential impacts to Threatened & Endangered species:
- X Yes No

C. SOIL/RANGE/WATERSHED

- | | | | | |
|---|--------------|-------------------|---------------|------------------|
| 1. Increased soil erosion, Wind | <u> X </u> | Yes | <u> </u> | No |
| 2. Increased soil erosion, Water | <u> X </u> | Yes | <u> </u> | No |
| 4. Increased salt loading potential | <u> X </u> | Yes | <u> </u> | No |
| 5. Reduced rangeland | | <u> X </u> | Yes | <u> </u> No |
| 6. Reduced irrigated cropland | | <u> </u> Yes | <u> X </u> | No |
| 7. Increased run-off in watershed | <u> X </u> | Yes | <u> </u> | No |
| 8. Potential point source water pollution | | <u> </u> Yes | <u> X </u> | No |
| 9. If answer to (8) is Yes Describe: | | | | |

D. WILDLIFE/THREATENED & ENDANGERED SPECIES

1. Decreased wildlife habitat/grazing ☒ Yes ☐ No
2. Potential increase in wildlife disturbance and poaching ☐ Yes ☒ No
3. Potential impacts to Threatened Endangered species: ☒ Yes ☐ No
4. Potential threat to critical wildlife habitat ☒ Yes ☐ No
 - a. If answer to (4) is yes, describe: _____

6.0 MITIGATION STIPULATIONS

A. VEGETATION/LANDSCAPE

1. Landscape disturbance cannot be effectively mitigated at this time. However, before the site is abandoned the company will be required to restore the well pad, access roads, and pipeline rights-of-way to near their original states. The disturbed area will be reseeded with desirable perennial vegetation and the seed will be covered with a weed free organic mulch.
2. Noxious weeds will be controlled on all well sites and rights-of-way. If noxious weeds spread from the well sites or rights-of-way, the company will also be responsible for their control.

B. SOILS/RANGE/WATERSHEDS

1. Soil erosion will be mitigated by reseeded all disturbed areas and by installing the following practices:

- | | | | |
|------------------------|---|--|-----------------------------------|
| a. Diversion ditches | <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | <input type="checkbox"/> feet |
| b. Dikes | <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | <input type="checkbox"/> feet |
| c. Desilting ponds | <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | <input type="checkbox"/> number |
| d. Drop structure | <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | <input type="checkbox"/> number |
| e. Gully plugs | <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | <input type="checkbox"/> number |
| f. High water crossing | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | <input type="checkbox"/> 1 number |
| g. Culverts | <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | <input type="checkbox"/> number |
| h. Water bars | <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | <input type="checkbox"/> number |
| i. Fencing | <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | <input type="checkbox"/> rods |
| j. Cattleguards | <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | <input type="checkbox"/> number |
| k. Other, describe: | _____ | | |

2. Salt and pollution loading of the soil and geological formations will be mitigated by requiring the oil company to:

a. Line reserve pits with impervious synthetic liners
impervious synthetic liners ☒ yes ☐ no

b. Use a closed drilling system ☐ yes ☒ no

1. Reason(s): _____

c. Use a closed production system ☒ yes ☐ no

1. Reason(s): SEE ITEM 8-A

d. Use an unlined emergency pit ☐ yes ☒ no

1. Use a synthetic liner ☒ yes ☐ no

2. Use a man made container ☒ yes ☐ no

3. Reason(s): SEE ITEM 8-A

- e. Production water, oil, and other by-products will not be applied to roads or well pads for the control of dust or weeds. Indiscriminate dumping of oil field by-products on tribal lands will not be allowed.

3. When the well is plugged and/or abandoned the gravel and road base hauled in to construct the well pad and access roads will be:

a. Hauled off ☐ yes ☒ no

b. Incorporated into the soil ☒ yes ☐ no

4. Soil compaction of the well pads and roads will be mitigated by ripping (minimum depth 24").

C. WILDLIFE/VEGETATION/THREATENED & ENDANGERED SPECIES

1. Upon Identification of Threatened & Endangered species, the following measures will be applied: A PRAIRIE DOG SURVEY WILL BE COMPLETED FOR THE AREA DO THAT IT CAN BE DETERMINED IF A BLACK FOOTED FERRET SURVEY WILL BE NEEDED.

2. Modifications to surface use will be implemented to protect the specific wildlife species encountered.

D. CULTURAL RESOURCES

All well sites, access roads, and pipeline rights-of-way will be cleared by a qualified archaeologist/paleontologist so that cultural sites will be avoided or salvaged.

7.0 UNAVOIDABLE ADVERSE IMPACTS

A. SURFACE ALTERATIONS

None of the adverse impacts listed in 5.0 above can be avoided in a practical manner except those which are mitigated in item 6.0 above and those specified in BLM's 13 point surface use plan.

B. RELATIONSHIP BETWEEN SHORT-TERM USE OF THE ENVIRONMENT VS LONG TERM PRODUCTIVITY.

1. Short Term: (Estimated 20 years) A total loss of production on the land and the associated environmental impacts will continue to influence the surrounding area for the productive life of the well.
2. Long Term: Standard policies provide for rehabilitation of the well sites and access roads. After the land is rehabilitated, it is not expected to return to its original productive capability. Normally, there will be a permanent scar left on the landscape.

C. IRREVERSIBLE AND IRRETRIEVABLE COMMITMENT

Oil and Gas are non-renewable resources, once they have been removed they can never be replaced.

8.0 CUMULATIVE IMPACTS

A. FULL DEVELOPMENT

Each additional well drilled for development increases the soil erosion potential, reduces wildlife habitat and grazing, increases potential soil and geologic pollution resulting from salt loading, reduces the soil's potential to recover, and increases the potential of water pollution from produced waters and hydro-carbons. Therefore, strict conformance with the mitigation measures and recommendations in this document is emphasized to minimize the adverse environmental impacts.

9.0 NEPA COMPLIANCE

A. RESEARCH/DOCUMENTATION

Based on available information, NOV. 20, 1991, the proposed location in the following areas of Environmental Impacts have been cleared:

<u>X</u>	Yes	<u> </u>	No	Listed Threatened & Endangered species
<u>X</u>	Yes	<u> </u>	No	Critical wildlife habitat
<u>X</u>	Yes	<u> </u>	No	Historical and cultural resources

10.0 REMARKS


A. SURFACE PROTECTION/REHABILITATION

All essential surface protection and rehabilitation requirements are specified above.

11.0 RECOMMENDATIONS

A. APPROVAL/DISAPPROVAL

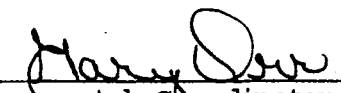
We recommend approval X disapproval of the proposed action as outlined in item 1.0 above.


Representative - BIA Land Operations,
Uintah and Ouray Agency

12.0 REVIEWING OFFICIAL

A. CONCURRENCE

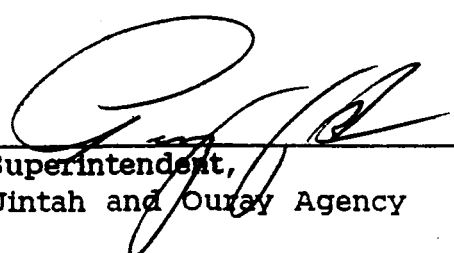
We concur with the approval ✓ disapproval of the proposed action as outlined in item 1.0 above.


Environmental Coordinator,
Uintah and Ouray Agency

13.0 DECLARATION

A. APPROVAL

It has been determined that the proposed action is not a federal action significantly affecting the quality of the environment as it would require the preparation of an environmental impact statement in accordance with Section 102 (2) (c) of the National Environmental Policy Act of 1969 (42 USC 4331) (2) (C).



Superintendent,
Uintah and Ouray Agency

14.0 CONSULTATION

A. REPRESENTATIVES/ORGANIZATION

1. BRENT SAXTON-CHEVRON U.S.A. INC.
2. GERALD AHRENS-CHEVRON U.S.A. INC.
3. ALVIN IGNACIO-UTEM
4. BYRAN TOLMAN-BLM
5. DALE HANBERG-BIA
6. _____
7. _____
8. _____
9. _____
10. _____

DRILLING AND ABANDONMENT

Inspection and Enforcement Rating Sheet

AIRS Item No. UTU-025960 Resource Area B.C.
Unit Name _____ Operator Champion USA
Communitization Agreement Y N API No. _____
Well No. 10, NW SE, Sec. 21 T 8S R 21E

PRIORITY STANDARDS

DISTRICT INPUT:

Subsurface Resources: High _____ Low X

Reason(s) for "High" Rating and Intervals to be Protected:

AREA INPUT:

Environmental: High _____ Low _____
Reason(s) for "High"
Rating: _____

Health and Safety: High _____ Low _____
Reason(s) for "High"
Rating: _____

Other: (Indicate) High _____ Low _____
Reason(s) for "High"
Rating: _____

Return to: _____

DRILLING AND ABANDONMENT

Inspection and Enforcement Rating Sheet

AIRS Item No. U+U-025960 Resource Area B.C.
Unit Name _____ Operator Chesron USA
Communitization Agreement Y N API No. _____
Well No. 10, NW SE, Sec. 21 T SS R 21E

PRIORITY STANDARDS

DISTRICT INPUT:

Subsurface Resources: High _____ Low _____

Reason(s) for "High" Rating and Intervals to be Protected:

AREA INPUT:

BKT 11-15-92

Environmental: High _____ Low ✓
Reason(s) for "High"
Rating: _____

Health and Safety: High _____ Low ✓
Reason(s) for "High"
Rating: _____

Other: (Indicate) High _____ Low ✓
Reason(s) for "High"
Rating: _____

Return to: Pai

WELL LOCATION INFORMATION

Company/Operator Chevron U.S.A.

API Number 43-047-32306

Well Name & Number Gypsum Hills #10

Lease Number U-025960

Location NWSE Sec. 21 T. 8S. R. 21E.

Surface Ownership Ute Tribe

Date NOS Received 11/25/91

Date APD Received 6/11/92

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|--|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Spud Notice | - | at least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production Notice | - | within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days. |

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Chevron U.S.A., Inc. Well No. Gypsum Hills #10
Location NWSE, Sec. 21, T8S, R21E Lease No. U - 025960

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report ALL water shows and water-bearing sands to Tim Ingwell of this office. Copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 3M system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

The Vernal District Office shall be notified, at least 24 hours prior to initiating the pressure tests, in order to have a BLM representative on location during pressure testing.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Mahogany oil shale, identified at \pm 3270 ft.

The Vernal District Office shall be notified at least 24 hours prior to the running and cementing of all casing strings, in order to have a BLM representative on location while running and cementing all casing strings.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

A cement bond log (CBL) will be run from the production casing shoe to \pm 3,070 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours prior to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within thirty (30) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling onlease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried or anchored down from the wellhead to the meter and within 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approvals are necessary, please contact one of the following individuals:

Gerald E. Kenczka Petroleum Engineer	(801) 781-1190
Ed Forsman Petroleum Engineer	(801) 789-7077
BLM FAX Machine	(801) 789-3634

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

Planned Access Roads

The road surface will be built up above the native soil with pit run material, then gravelled where needed.

Wash crossing will use low water crossings which will be gavelled.

All travel will be confined to existing access road rights-of-way.

Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to construction, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be prevented by diverting water off at frequent intervals by means of cutouts. Construction shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

A closed production system will be used. No disposal or emergency pits will be allowed.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

The reserve pit shall be constructed so as not to leak, break, or allow discharge.

The reserve pit shall be lined with a plastic nylon reinforced liner. It will be a minimum of 10 mil thickness with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a. 39-inch net wire shall be used with at least one strand of barbed wire on tip of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the tip of the entire fence).
- b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
- c. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Plans for Restoration of Surface

a. Producing Location

Immediately upon completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc., will be removed.

Contact appropriate surface management agency for required seed mixture.

b. Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

On BIA administered lands:

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

Surface Ownership

Access Road: Ute Tribal
Location: Ute Tribal

Other Additional Information

- a. The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:

-whether the materials appear eligible for the National Register of Historic Places;

-the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situation, preservation is not necessary); and

-a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- b. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals. If noxious weeds spread from the well site or ROW, the company will also be responsible for their control.
- c. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BIA authorization. However, if BIA authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

On BIA administered land:

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, subcontractors, vendors and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the BIA Forester.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

All roads constructed by operators on the Uinta and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the BIA before cutting firewood or other timber products and (e) only authorized personnel permitted.

All well site locations on the Uinta and Ouray Indian Reservation will have an appropriate sign indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter-quarter section, the section, township, and range).

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry of a well for a different purpose.
Use "APPLICATION FOR PERMIT-" for such proposals.

Form Approved
Budget Bureau No.1004-8135

5. Lease Designation and Serial No.
U-025960

6. If Indian, Allottee or Tribe Name
Ute-Ouray

7. If Unit or CA. Agreement Designation
Gypsum Hills Unit

8. Well Name and No.

Gypsum Hills #10

9. API Well No.
43-047-32306

10. Field and Pool, or Exploratory Area
Gypsum Hills

GREEN RIVER

11. County or Parish, State
UINTAH
UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

OIL
WELL ☒ GAS
WELL ☐ OTHER

2. Name of Operator

CHEVRON U.S.A. PRODUCTION INC

3. Address and Telephone No.

PO BOX 4876 Attn: VERLAND GRANBERRY
HOUSTON, TX. 77210 (713) 754-5074

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2147' FSL, 2247' FEL
SEC. 21, T8S, R21E

JAN 22 1993

DIVISION OF
OIL GAS & MINING

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
THE PURPOSE OF THIS SUNDRY IS REQUEST CHANGE IN SURFACE CASING DESIGN.

1. WE REQUEST APPROVAL TO SET +/-360' OF 8-5/8" K-55 24 #/FT SURFACE CASING
TO BE CEMENTED WITH +/-250 SACKS OF 15.6 PPG YIELD 1.18 CU FT PER SACK CEMENT.

NOTE: VERBAL APPROVAL RECEIVED FROM ED FORSMAN (BLM VERNAL, UTAH) 1-19-1993

4-BLM/UTAH/RED W/2-DRLG

14. I hereby certify that the foregoing is true and correct

Signed

Verland Granberry

Title

DRILLING TECHNICAL ASSISTANT

Date

1-20-93

(This space for State office use)

Approved by

Title

Date

Conditions of Approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil ☐ Gas
☐ Well ☐ Well ☒ Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

RECEIVED

MAR 26 1993

DIVISION OF
OIL GAS & MINING

5. Lease Designation and Serial No.
Various

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Gypsum Hills Unit

8. Well Name and No.
See Below

9. API Well No.
43-047-32306

10. Field and Pool, or Exploratory Area
Wonsits Valley-Grn. River

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Install Anode Beds

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We propose to install casing cathodic protection anode beds as follows:

1. Drill 8" diameter holes 250' deep. Each hole will be loaded with 8-2.2" x 7' Anotec anodes and partially back filled with coke breeze.
2. Dig a 6" x 12" ditch to connect the anodes to the generator.

Proposed anode bed locations:

GH #9 2056' FNL, 663' FEL, SEC. 20-T8S-R21E
GH #10 2147' FSL, 2247' FEL, SEC. 21-T8S-R21E

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

03/23/93

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: CHEVRON USA 43-047-32306

WELL NAME: GYPSUM HILLS # 10

Section 21 Township 8S Range 21E County UINTAH

Drilling Contractor CIRCLE L

Rig # 18

SPUDDED: Date 5/16/93

Time 10:00 AM

How DRY HOLE

Drilling will commence 5/19/93

Reported by DIANA HOFF

Telephone # 1-789-2442

Date 1/17/93 SIGNED JLT

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

Form Approved
Budget Bureau No.1004-8135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED

MAY 26 1993

DIVISION OF
OIL GAS & MINING

1. Type of Well

OIL ☐ GAS ☐
WELL ☒ WELL ☐ OTHER ☐

2. Name of Operator

CHEVRON U.S.A. PRODUCTION INC

3. Address and Telephone No.

PO BOX 4876 Attn: VERLAND GRANBERRY
HOUSTON, TX. 77210 (713) 754-5074

4. Location of Well (Easement, Sec., T., R., M., or Survey Description)

2147' FSL, 2247' FEL
SEC. 21, T8S, R21E

5. Lease Designation and Serial No.
U-025980

6. If Indian, Allottee or Tribe Name
Ute-Ouray

7. If Unit or CA. Agreement Designation
Gypsum Hills Unit

8. Well Name and No.

Gypsum Hills #10

9. API Well No.
43-047-32306

10. Field and Pool, or Exploratory Area
Gypsum Hills

GREEN RIVER

11. County or Parish, State
UINTAH
UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☒ Change of plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
THE PURPOSE OF THIS SUNDRY IS TO REQUEST VARIANCE ON PRESSURE TESTING THE SURFACE CASING.

AN ATTEMPT WAS MADE 5/26/1993 TO PRESSURE TEST THE 8-5/8" CASING. THE PRESSURE DECREASED FROM 1500 PSI TO 1150 PSI IN 30 MINUTES. CHEVRON REQUEST A VARIANCE FROM THE REQUIREMENT TO PRESSURE TEST THE CASING. THE PLANS ARE TO ISOLATE THE ZONE WITH CEMENT WHEN THE 5-1/2" PRODUCTION CASING IS RUN AND CEMENTED.

VERBAL APPROVAL WAS RECEIVED FROM ED FORSMAN WITH THE BLM IN VERNAL TO CONTINUE WITH DRILLING OPERATIONS.

4-BLM/UTAH/RED W/2-DRLG

14. I hereby certify that the foregoing is true and correct

Signed

Verland Granberry

Title

DRILLING TECHNICAL ASSISTANT

Date

5/26/1993

(This space for State office use)

Approved by

Title

Date

Conditions of Approval, if any:

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

Form Approved
Budget Bureau No.1004-8135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED
JUN 01 1993

1. Type of Well

OIL
WELL ☒ GAS
WELL ☐ OTHER

2. Name of Operator

CHEVRON U.S.A. PRODUCTION INC

3. Address and Telephone No.

PO BOX 4876 Attn: VERLAND GRANBERRY
HOUSTON, TX. 77210 (713) 754-5074

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2147' FSL, 2247' FEL
SEC. 21, T8S, R21E

5. Lease Designation and Serial No.
U-025980

6. If Indian, Allote or Tribe Name
Ute-Ouray

7. If Unit or CA. Agreement Designation
Gypsum Hills Unit

8. Well Name and No.

Gypsum Hills #10

9. API Well No.
43-047-32306

10. Field and Pool, or Exploratory Area
Gypsum Hills

GREEN RIVER

11. County or Parish, State
UINTAH
UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
THE PURPOSE OF THIS SUNDRY IS TO REPORT ON SETTING SURFACE CASING.

1. DRILLED TO 360' W/ 12-1/4" BIT USING AIR. (5/16/1993)

2. RAN 357' 24#/FT K-55 CASING W/ 3 CENTRALIZERS(5' UP FROM SHOE,
1ST COLLAR, 3RD COLLAR). (5/17/1993)

3. CEMENTED W/ 190 SX CLASS G CMT WITH 2% CACL2 AND 1/4#/SX FLOCELE MIXED @ 15.6 PPG.
CIRCULATED 43 SX TO SURFACE.

4. MOVE RIG AND DRILLED MOUSEHOLE AND RATHOLE. (5/17/1993)

5. RIG DOWN LEON ROSS AND MOVE OFF LOCATION (5/17/1993)

NOTE: CEMENT JOB WITNESSED BY CAROL KUBLY OF VERNAL, UT BLM.

4-BLM/UTAH/RED W/2-DRLG

14. I hereby certify that the foregoing is true and correct

Signed

Verland Granberry

Title

DRILLING TECHNICAL ASSISTANT

Date

5/25/1993

(This space for State office use)

Approved by

Title

Date

Conditions of Approval, if any:

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

Form Approved
Budget Bureau No.1004-8135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

OIL ☐ GAS ☐
WELL ☒ WELL ☐ OTHER ☐

2. Name of Operator

CHEVRON U.S.A. PRODUCTION INC

3. Address and Telephone No.

PO BOX 4876 Attn: VERLAND GRANBERRY
HOUSTON, TX. 77210 (713) 754-5074

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2147' FSL, 2247' FEL
SEC. 21, T8S, R21E

5. Lease Designation and Serial No.
U-025060

6. If Indian, Allote or Tribe Name
Ute-Ouray

7. If Unit or CA. Agreement Designation
Gypsum Hills Unit

8. Well Name and No.
Gypsum Hills #10

9. API Well No.
43-047-32306

10. Field and Pool, or Exploratory Area
Gypsum Hills

GREEN RIVER

11. County or Parish, State
UINTAH
UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
THE PURPOSE OF THIS SUNDRY IS TO NOTIFY YOU THAT WE HAVE SPUDDED THE WELL.

THE WELL WAS SPUDDED AT 10:00 AM 05/16/1993 USING LEON ROSS AIR RIG.

ED FORSMAN OF VERNAL BLM WAS NOTIFIED OF SPUD VERBALLY.

RECEIVED

MAY 20 1993

DIVISION OF
OIL GAS & MINING

4-BLM/UTAH/RED W/2-DRLG

14. I hereby certify that the foregoing is true and correct

Signed

Verland Granberry

Title

DRILLING TECHNICAL ASSISTANT

Date

5-17-1993

(This space for State office use)

Approved by

Title

Date

Conditions of Approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator
Chevron U.S.A. Inc.

3. Address and Telephone No.
P.O. Box 455, Vernal, Utah 84078 (801) 789-2442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2147' FSL, 2247' FEL, SEC. 21-T8S-R21E

5. Lease Designation and Serial No.
U-025960

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Gypsum Hills Unit

8. Well Name and No.
GHU #10

9. API Well No.
43-047-32306

10. Field and Pool, or Exploratory Area
Wonsits Valley-Grn. River

11. County or Parish, State
Uintah, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Proposed Completion
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We propose to complete the subject well as follows:

1. Drill/clean out to PBTD of +/-5244'.
2. Run GR-CBL-CCL from PBTD to surface.
3. Perforate 5152-5155' and 5128-5134' (HLS GR-CNL-FDC, 6/3/93) with 4 JSPF.
4. Set packer at +/-5080' and acid fracture using 8,000 gal. 28% HCL. Flow/swab treatment volume back.
5. TOH with workstring. Install injection string with packer at +/-5050'. Conduct MIT.
6. Run pressure bomb for static reservoir pressure.

RECEIVED

JUN 11 1993

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Title

Date

06/08/93

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any:

781-4300

Mechanical Integrity Test Casing or Annulus Pressure Test

U.S. Environmental Protection Agency
Underground Injection Control Program, UIC Implementation Section, 8WM-DW
999 18th Street, Suite 500, Denver, CO 80202-2466

EPA Witness: N/A Date 6/18/92 Time 10:05 am/pm.

Test conducted by: Gudac Bros Inc

Others present: Sen. Kellum, Mike Gudac, Ed Gudac

Well: Gypsum Hills #10

Well ID: UT02632

Field: Gypsum Hills

43047-32306

Company: Chevron USA INC.

Well location:

Address: P.O. Box 455

NW/SE Sec. 21-T8S-R21E

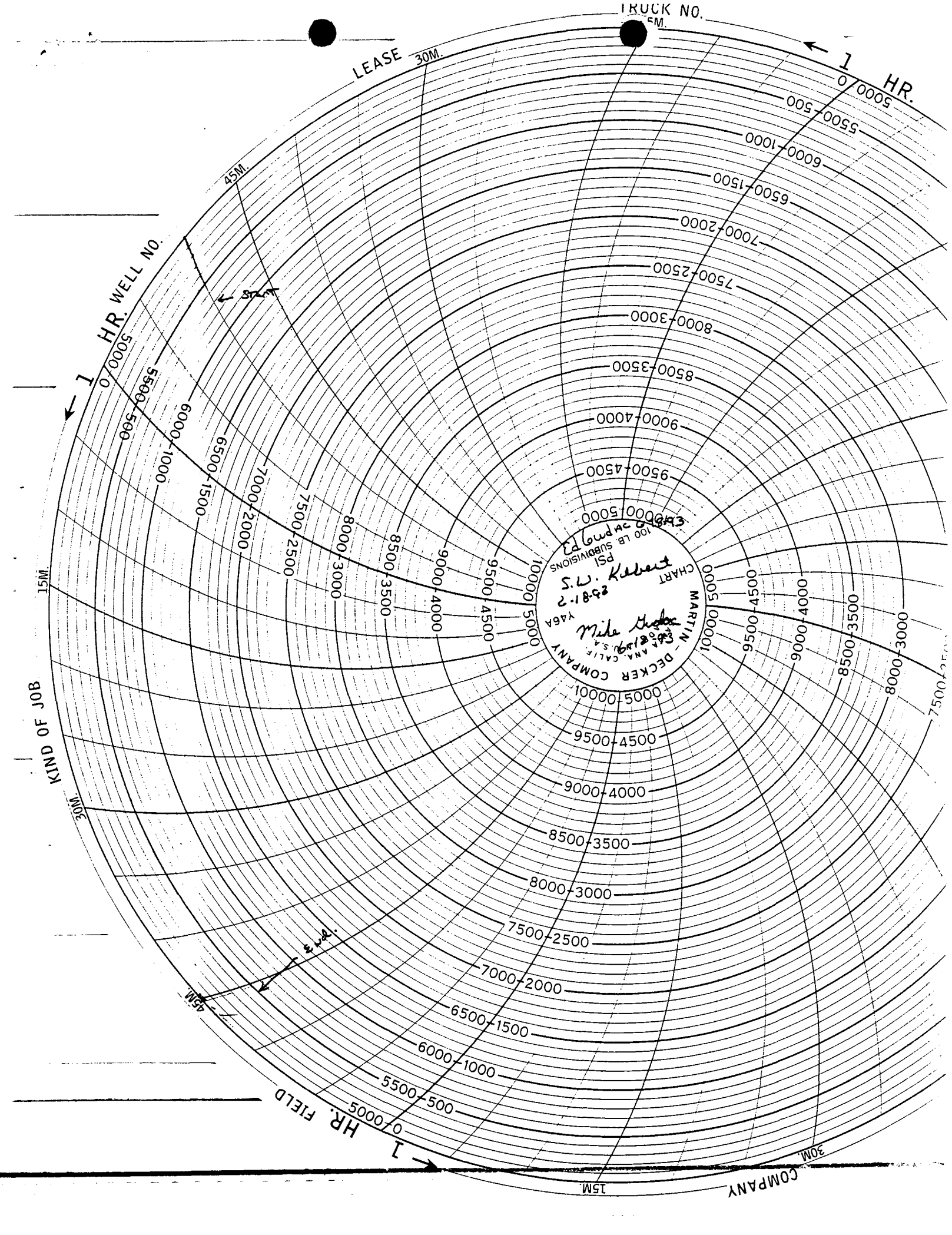
Vernal, UT. 84078

Time	Test #1	Test #2	Test #3
0 min	<u>500</u> psig	<u> </u> psig	<u> </u> psig
5	<u>500</u>	<u> </u>	<u> </u>
10	<u>500</u>	<u> </u>	<u> </u>
15	<u>500</u>	<u> </u>	<u> </u>
20	<u>500</u>	<u> </u>	<u> </u>
25	<u>500</u>	<u> </u>	<u> </u>
30 min	<u>500</u>	<u> </u>	<u> </u>
35	<u>500</u>	<u> </u>	<u> </u>
40	<u>500</u>	<u> </u>	<u> </u>
45	<u>500</u>	<u> </u>	<u> </u>
50	<u>500</u>	<u> </u>	<u> </u>
55	<u>500</u>	<u> </u>	<u> </u>
60 min	<u> </u>	<u> </u>	<u> </u>
Tubing press	<u>0</u> psig	<u> </u> psig	<u> </u> psig

Result (circle) Pass Fail Pass Fail Pass Fail

Signature of EPA Witness: N/A

See back of page for any additional comments & compliance followup.



ENTITY ACTION FORM - FORM 6

OPERATOR Chevron U.S.A. Production Co.
ADDRESS P. O. Box 455
Vernal, UT 84078

OPERATOR ACCT. NO. N 0210

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
<i>AB</i>	<i>99999</i>	<i>11467</i>	43-047-32306	Gypsum Hills 10	NWSE	21	8S	21E	Uintah	05/16/93	
WELL 1 COMMENTS: 40 acre development well (water injector) to be served by WVFU facilities. <i>Entity added 6-28-93. f.c. (Gypsum Hills Unit/Sec. 20.7)</i>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

RECEIVED

JUN 21 1993

DIVISION OF
OIL, GAS & MINING

Chana Rough
Signature
Oper Assistant
Title
Date *6/21/93*
Phone No. *(801) 789-2442 Ext. 302*

4-19 19 94

To Lisha
From Susanne Paelebar (510) 827-7393
Subject: State Entity Number for Unit

Our File: #946425 Updated: jf

Your File:

Enclosed is a list of wells that are included in the unitized 'Gypsum Hills Unit.' I believe I've highlighted all the leases involved, with exception of API well #4304731932 which was not on the list.

I'd prefer entity #5355, but if it will work. Also we have it in our system as Gypsum Hills Field.

Please let me know when this is complete. I have informed the person who prepares the production/distribution Reports of the forthcoming changes.

Call me if you have any questions.
Thank you!

Manne

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

ED OSWALD
CHEVRON USA INC
PO BOX J SEC 975
CONCORD CA 94524

UTAH ACCOUNT NUMBER: N0210

REPORT PERIOD (MONTH/YEAR): 8 / 93

AMENDED REPORT ☐ (Highlight Changes)

Well Name API Number	Entity	Location	Producing Zone	Well Status	Days Oper	Production Volumes		
						OIL(BBL)	GAS(MCF)	WATER(BBL)
RWU 219 (44-21C)								
4304730149	05671	07S 24E 21	GRRV					
RWU 250 (41-29C)								
4304730391	05671	07S 24E 29	MVRD					
UTAH STATE 1								
4304715128	05878	07S 24E 36	GRRV					
STAGECOACH FEDERAL 23-21								
4304731541	10005	08S 21E 21	GRRV					
BRENNAN FED 3								
4304715419	10750	07S 21E 17	GRRV					
COSTAS FEDERAL 4-21-1C								
4304731826	10826	08S 21E 21	GRRV					
COSTAS FEDERAL #5-21-2C								
4304731827	10831	08S 21E 21	GRRV					
WVU 118								
4304730596	10890	08S 21E 13	WSMVD					
GYPSUM HILLS 9								
4304732304	11467	08S 21E 20	GRRV					
GYPSUM HILLS 10								
4304732306	11467	08S 21E 21	DPL					
BRENNAN FED 3-21-1C								
4304731604	5347	8S 21E 21	GRRV	W/W				
4304731932	5355	8S 21E 20	GRRV	W/W				
TOTALS								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date:

Name and Signature:

Telephone Number:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

Page 6 of 22

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

ED OSWALD
CHEVRON USA INC
PO BOX J SEC 975
CONCORD CA 94524

UTAH ACCOUNT NUMBER: N0210REPORT PERIOD (MONTH/YEAR): 8 / 93AMENDED REPORT ☐ (Highlight Changes)

Well Name API Number Entity Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ COSTAS FED 1-20-4B 4304731006 05310 08S 21E 20	GRRV					
✓ COSTAS FED 2-20-3B 4304731066 05315 08S 21E 20	GRRV					
✓ GYPSUM HILLS 3 4304720002 05355 08S 21E 20	GRRV					
KAYE STATE 1-16 4304730609 05395 10S 23E 16	WSMVD					
LEOTA FED 1 4304730879 05420 07S 21E 34	WSTC					
MORGAN ST 1-36 4304730600 05445 09S 21E 36	WSTC					
✓ WHITON FED 1-19-3C 4304731065 05660 08S 21E 19	GRRV					
RWU 1 (41-26B) 4304715135 05670 07S 23E 26	GRRV					
RWU 3 (34-23B) 4304715136 05670 07S 23E 23	GRRV					
RWU 4 (41-22B) 4304715137 05670 07S 23E 22	GRRV					
RWU 5 (41-23B) 4304715138 05670 07S 23E 23	GRRV					
RWU 8 (32-22B) 4304715139 05670 07S 23E 22	GRRV					
RWU 9 (43-23B) 4304715140 05670 07S 23E 23	GRRV					
TOTALS						

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

Page 1 of 22

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

ED OSWALD
CHEVRON USA INC
PO BOX J SEC 975
CONCORD CA 94524

UTAH ACCOUNT NUMBER: N0210REPORT PERIOD (MONTH/YEAR): 8 / 93AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
RANGE CREEK FED #1								
4301530113	00480	18S 16E 6	CDMTN					
STAGECOACH U 10-23								
4304720163	04925	08S 21E 23	GRRV					
GYPSUM HILLS 4								
4304730028	05250	08S 21E 19	GRRV					
GYPSUM HILLS 6								
4304730099	05251	08S 21E 20	GRRV					
BRENNAN FED 1								
4304715417	05260	07S 20E 13	GR-WS					
BRENNAN FED 6								
4304730109	05261	07S 21E 19	GRRV					
WVU 6								
4304715437	05265	08S 22E 7	GRRV					
WVU 14								
4304715445	05265	08S 21E 12	GRRV					
WVU 24								
4304715454	05265	08S 21E 1	GRRV					
WVU 34								
4304715462	05265	08S 21E 11	GRRV					
WVU 35								
4304715463	05265	08S 21E 14	GRRV					
WVU 39								
4304715467	05265	08S 21E 11	GRRV					
WVU 42								
4304715470	05265	08S 21E 11	GRRV					
TOTALS								

COMMENTS:

hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Chevron U.S.A. Production Co.
ADDRESS P. O. Box 455
Vernal, UT 84078

FILE COPY
OPERATOR ACCT. NO. N

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A			43-047-32306	Gypsum Hills 10	NWSE	21	8S	21E	Uintah	05/16/93	

WELL 1 COMMENTS: 40 acre development well (water injector) to be served by WVFU facilities.

WELL 2 COMMENTS:

WELL 3 COMMENTS:

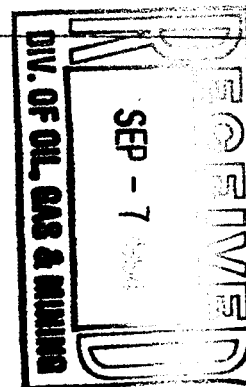
WELL 4 COMMENTS:

WELL 5 COMMENTS:

ACTION CODES (See instructions on back of form)
A - Establish new entity for new well (single well only)
B - Add new well to existing entity (group or unit well)
C - Re-assign well from one existing entity to another existing entity
D - Re-assign well from one existing entity to a new entity
E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

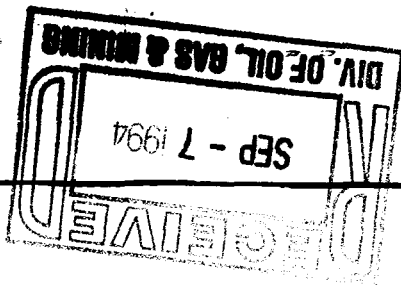


Chana Rough
Signature
Oper Assistant
Title
6/21/9
Date
801, 789-2442 Ext.
Phone No.

*** (See instructions and Spaces for Additional Data on Reverse Side)**

3" SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	GEOLOGIC MARKERS	
					MEAS. DEPTH	TOP VERT. CORRECTION
UINTA GREEN RIVER	SURFACE	2058	INTERBEDDED SHALE, SANDSTONE & SILTSTONE, OCC. LIMESTONE, OCC. BLOBS OF OIL	MOHOCANY LEDGE	2490	
	2058		INTERBEDDED SHALE, SILTSTONE, OIL SHALE, SANDSTONE & LIMESTONE. BLOBS OF OIL ARE COMMON	PARACHUTE CREEK	4116	
			POROUS INTERVALS 5128-34 & 5152-55' OSTRACODAL GRAINSTONE, SANDY I.P., OIL STAINED, GOOD STRONG CUT	GI LIME	5128	



Mechanical Integrity Test Casing or Annulus Pressure Test

U.S. Environmental Protection Agency
Underground Injection Control Program, UIC Implementation Section, 8WM-DW
999 18th Street, Suite 500, Denver, CO 80202-2465

EPA Witness: _____ Date 6/11/98 Time 6:00 (am/pm)
Test conducted by: MIKE JOHNSON - OWNER BIG RED HOT OIL
Others present: _____

Well: G H U #10

Field: Hypsum Hills Unit

Well Location:

NW/SE Sec. 21 T8S R21E

Well ID: API NO. 43-047-32306

EPANO. UTO3721

Company:

Chiron USA Production

Address: 11002 East 17500 South

Vernal UT. 84078-8526

Well Status - Active

Time	Test #1	Test #2	Test #3
0 min	<u>1150</u> psig	_____ psig	_____ psig
5	<u>1150</u>	_____	_____
10	<u>1150</u>	_____	_____
15	<u>1150</u>	_____	_____
20	<u>1150</u>	_____	_____
25	<u>1150</u>	_____	_____
30 min	<u>1150</u>	_____	_____
35	_____	_____	_____
40	_____	_____	_____
45	_____	_____	_____
50	_____	_____	_____
55	_____	_____	_____
60 min	_____	_____	_____
Tubing press	<u>2350</u> ← <u>2100</u> psig	_____ psig	_____ psig

Result (circle) Pass Fail

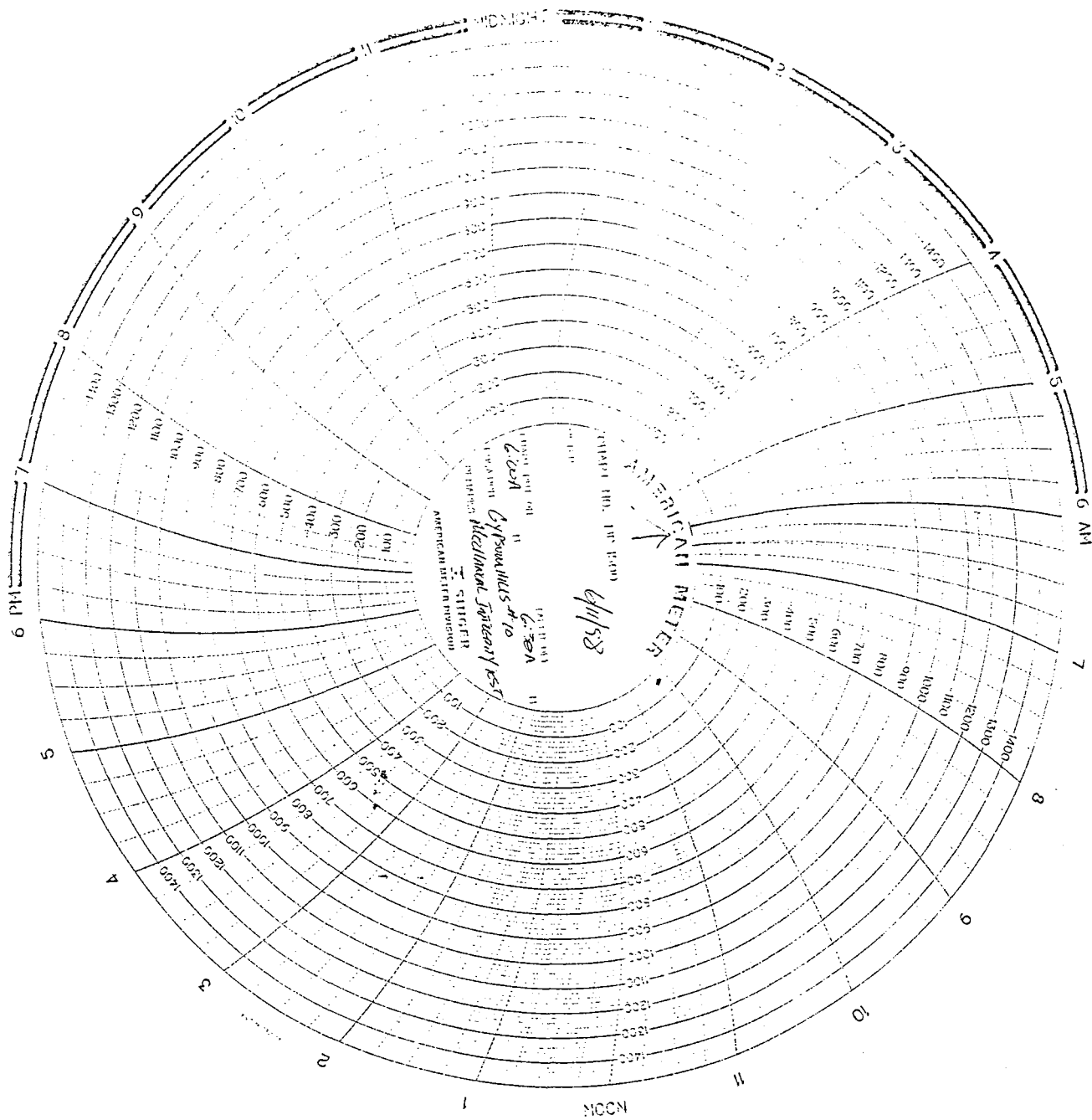
Pass Fail

Pass Fail

Signature of EPA Witness: _____

See back of page for any additional comments & compliance followup.

This is the front side of two sides



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas

☐

Well

☐

Well

☒

Other

MULTIPLE WELLS LIST ATTACHED

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address and Telephone No.

11002 E. 17500 S. VERNAL, UT 84078-8526

(801) 781-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

GYPSUM HILLS UNIT

UTU 67951A

8. Well Name and No.

9. API Well No.

10. Field and Pool, or Exploratory Area

Gypsum Hills Unit

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other CHANGE OF OPERATOR

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

As of January 1, 2000 Chevron U.S.A. Inc. resigns as Operator of the Gypsum Hills Unit.
The Unit number is UTU 76951A effective April 1, 1991.

The successor operator under the Unit Agreement will be
Shenandoah Energy Inc.
475 17th Street, Suite 1000
Denver, CO 80202

Agreed and accepted to this 29th day of December, 1999

Shenandoah Energy Inc.

By: Mitchell L. Solich
Mitchell L. Solich
President

RECEIVED

DEC 30 1999

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed A. E. Wacker

A. E. Wacker

Title Assistant Secretary

Date

12/29/1999

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 07 2000

DIVISION OF
OIL, GAS AND MINING

IN REPLY REFER TO
UT-931

February 4, 2000

Shenandoah Energy Inc.
Attn: Rae Cusimano
475 17th Street, Suite 1000
Denver, Colorado 80202

Re: Gypsum Hills (Green River) Unit
Uintah County, Utah

Gentlemen:

On December 30, 1999, we received an indenture whereby Chevron U.S.A. Inc. resigned as Unit Operator and Shenandoah Energy Inc. was designated as Successor Unit Operator for the Gypsum Hills (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective February 4, 2000. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Gypsum Hills (Green River) Unit Agreement.

Your statewide (Utah) oil and gas bond No. 0969 will be used to cover all operations within the Gypsum Hills (Green River) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

cc: Chevron U.S.A. Inc.

bcc: Field Manager - Vernal (w/enclosure)

~~Division of Oil, Gas & Mining~~

Minerals Adjudication Group U-932

File - Gypsum Hills (Green River) Unit (w/enclosure)

MMS - Data Management Division

Agr. Sec. Chron

Fluid Chron

UT931:TAThompson:tt:2/4/00

SHENANDOAH ENERGY INC.

11002 E. 17500 S.
VERNAL, UT 84078
PHONE: (435) 781-4300
FAX: (435) 781-4329

RW #48 (32-19B)	SWNE-19-7S-23E	43-047-15174
RW #60 (43-30B)	NESE-30-7S-23E	43-047-15184
RW #213 (41-33B)	NENE-33-7S-23E	43-047-20060

WONSITS VALLEY FEDERAL UNIT

WVFU #120	NENW-22-8S-21E	43-047-32462
WVFU #140	NWNW-15-8S-21E	43-047-31707
WVFU #143	NWSE-10-8S-21E	43-047-31808
WVFU #16	NENE-15-8S-21E	43-047-15447
WVFU #21	NENE-16-8S-21E	43-047-15452
WVFU #28-2	NESW-11-8S-21E	43-047-31524
WVFU #31	NENW-14-8S-21E	43-047-15460
WVFU #35	NESW-14-8S-21E	43-047-15463
WVFU #36	NESW-10-8S-21E	43-047-15464
WVFU #40-2	NESE-10-8S-21E	43-047-31798
WVFU #41	NENW-15-8S-21E	43-047-15496
WVFU #50	SWNE-15-8S-21E	43-047-15477
WVFU #59	SWNW-14-8S-21E	43-047-20018
WVFU #60	SWSE-15-8S-21E	43-047-20019
WVFU #67	NESW-15-8S-21E	43-047-20043
WVFU #68	NESE-15-8S-21E	43-047-20047
WVFU #71-2	SWSW-15-8S-21E	43-047-32449
WVFU #73	NESE-16-8S-21E	43-047-20066
WVFU #97	NWSW-11-8S-21E	43-047-30014
WVFU #9	NESE-12-8S-21E	43-047-15440
WVFU #126	NWNE-21-8S-21E	43-047-30796
WVFU #72	SWSW-16-8S-21E	43-047-20058
WVFU #78	NESW-16-8S-21E	43-047-20115

GYPSUM HILLS UNIT

GHU #10	NWSE-21-8S-20E	43-047-32306
GHU #12	NESE-19-8S-21E	43-047-32458
GHU #15	SWSW-20-8S-21E	43-047-32648
GHU #17	SWSE-20-8S-21E	43-047-32649
GHU #3	NENE-20-8S-21E	43-047-20002
GHU #6	NENW-20-8S-21E	43-047-30099
GHU #8-1	SWNE-20-8S-21E	43-047-31932

COSTAS FEDERAL

COSTAS FED #1-20-4B	NESW-20-8S-21E	43-047-31006
COSTAS FED #2-20-3B	NESE-20-8S-21E	
COSTAS FED 33-21-1D	SWNW-21-8S-21E	43-047-31604

BRENNAN BOTTOM UNIT

BRENNAN FED #5	SENW-18-7S-21E	43-047-15420
BRENNAN FED #11	SESW-18-7S-21E	43-047-32772

Well	Lease	API Number	Status	Type
COSTAS FEDERAL 1-20-4B	U-0140740	43-047-31006	A	INJ
COSTAS FEDERAL 2-20-3B	U-0140740	43-047-31066	A	INJ
COSTAS FEDERAL 3-21-1D	U-0804	43-047-31604	A	INJ
GYPSUM HILLS UNIT 10	U-025960	43-047-32306	A	INJ
GYPSUM HILLS UNIT 15	U-0140740	43-047-32648	A	INJ
GYPSUM HILLS UNIT 17	U-0140740	43-047-32649	A	INJ
GYPSUM HILLS UNIT 3	U-0140740	43-047-20002	A	INJ
GYPSUM HILLS UNIT 6	U-0140740	43-047-30099	A	INJ
GYPSUM HILLS UNIT 8-1 (SRU)	U-0140740	43-047-31932	A	INJ
GYPSUM HILLS UNIT 12	U-0140740	43-047-32458	A	INJ
COSTAS FEDERAL 4-21-1C	U-0804	43-047-31826	A	OIL
COSTAS FEDERAL 5-21-2C	U-0804	43-047-31827	A	OIL
GYPSUM HILLS 16	U-0140740	43-047-32675	A	OIL
GYPSUM HILLS UNIT 18	U-014740	43-047-32650	A	OIL
GYPSUM HILLS UNIT 4	U-0140740	43-047-30028	A	OIL
GYPSUM HILLS UNIT 9	U-0140740	43-047-32304	A	OIL
GYPSUM HILLS UNIT 11	U-0140740	43-047-32459	A	OIL
GYPSUM HILLS UNIT 13	U-0140740	43-047-32460	A	OIL
GYPSUM HILLS UNIT 14	U-0140740	43-047-32647	A	OIL
GYPSUM HILLS UNIT 19	U-0140740	43-047-32651	A	OIL
GYPSUM HILLS UNIT 20	U-0140740	43-047-32652	A	OIL
WHITON-FEDERAL 1-19-3C	U-0140740	43-047-31065	A	OIL
STAGECOACH 23-21	U-025960	43-047-31541	A	OIL
GYPSUM HILLS UNIT 21	U-0933	43-047-32692	A	GAS
GYPSUM HILLS 22 WG	U-0804	43-047-32818	A	GAS

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

TRANSFER OF AUTHORITY TO INJECT - UIC FORM 5

Well name and number: See Attachment

Field or Unit name: _____ API no. _____

Well location: QQ _____ section _____ township _____ range _____ county _____

Effective Date of Transfer: _____

CURRENT OPERATOR

Transfer approved by:

Name R.K. Wackowski Company Chevron Production Co.

Signature [Signature] Address 100 Chevron Rd.

Title Unit Manager Rangely, Colo. 81648

Date 7/28/00 Phone (970) 675-3714

Comments:

NEW OPERATOR

Transfer approved by:

Name John Conley Company Shenandoah Energy Inc.

Signature [Signature] Address 11002 E. 17500 S.

Title District Manager Vernal, UT 84078

Date 7-21-00 Phone (435) 781-4300

Comments:

(State use only)

Transfer approved by [Signature] Title Tech. Services Manager

Approval Date 8-16-00 *wells due for mechanical integrity testing:

* Gypsum Hills unit 12, 10
Costas Federal 2-20-3B

RECEIVED

1. GLH	4-KAS ²
2. CDW	5 ⁸ 8
3. JLT	6-FILE

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

Merger

01/01/2000

FROM: (Old Operator):

CHEVRON USA INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078-8526

Phone: 1-(435)-781-4300

Account No. N0210

TO: (New Operator):

SHENANDOAH ENERGY INC

Address: 11002 E. 17500 S.

VERNAL, UT 84078

Phone: 1-(435)-781-4300

Account No. N4235

WELL(S)

CA No.

Unit: GYPSUM HILLS

[illegible]

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/30/1999
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 08/09/2000
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 08/15/2000

4. Is the new operator registered in the State of Utah: YES Business Number: 224885

5. If **NO**, the operator was contacted on: _____

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/04/2000

7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 02/04/2000

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 08/16/2000

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 08/16/2000

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/16/2000

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: _____

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A

3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 315101

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:



Questar Exploration and Production Company

Independence Plaza

1050 17th Street, Suite 500

Denver, CO 80265

Tel 303 672 6900 • Fax 303 294 9632

Denver Division

June 2, 2003

Al Craver
(8-ENF-T)
UIC Program
U.S. EPA, Region VIII
999 18th Street, Suite 300
Denver, Colorado 80202-2466

RE: GH #10, UIC # UT2632-03721

Dear Mr. Craver;

Enclosed for the subject well are MIT results including the Casing or Annulus Pressure test form and the pressure test chart. The MIT for this well is a regularly scheduled test.

If you have any questions or need additional information, I can be reached at (303) 308-3052. Thank you for your time in this matter.

Sincerely,

Scott M. Webb
Regulatory Coordinator

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

CC: Utah Division of Oil Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801
Attn. Gil Hunt

U.S. Department of the Interior
Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

MECHANICAL INTEGRITY TEST CASING OR ANNULUS PRESSURE TEST

U.S. ENVIRONMENTAL PROTECTION AGENCY
UNDERGROUND INJECTION CONTROL PROGRAM, UIC IMPLEMENTATION SECTION (8P-W-GW)
999 18TH STREET, SUITE 300, DENVER, CO. 80202-2466

EPA WITNESS: _____ DATE: 5-28-03 TIME: 10:30 ☒ AM ☐ PM
TEST CONDUCTED BY: LYNN SMITH (Advantage Oil Field Serv Inc.)
OTHERS PRESENT: Dennis J Paulson Quarter

WELL NAME: <u>GYPSUM HILLS UNIT #10</u>	TYPE: <input checked="" type="checkbox"/> ER <input type="checkbox"/> SWD	STATUS: <input checked="" type="checkbox"/> AC <input type="checkbox"/> TA <input type="checkbox"/> UC
FIELD: <u>GYPSUM HILLS</u>		
WELL LOCATION: <u>NW SE SEC. 21 T8</u>	<input type="checkbox"/> N <input checked="" type="checkbox"/> S <u>R20</u> <input type="checkbox"/> E <input type="checkbox"/> W	COUNTY: <u>UINTAH</u> STATE: <u>UTAH</u>
OPERATOR: <u>QEP UINTA BASIN DIVISION</u>		
LAST MIT: <u>6/11/98</u>	MAXIMUM ALLOWABLE PRESSURE: <u>1996</u>	PSIG

IS THIS A REGULAR SCHEDULED TEST? ☒ YES ☐ NO

INITIAL TEST FOR PERMIT? ☐ YES ☒ NO

TEST AFTER WELL WORK? ☐ YES ☒ NO

WELL INJECTING DURING TEST? ☒ YES ☐ NO IF YES, RATE: 0 BPD

PRE-TEST CASING/TUBING ANNULUS PRESSURE: 0 PSIG

MIT DATA TABLE		TEST #1		TEST #2		TEST #3	
TUBING		PRESSURE		PRESSURE		PRESSURE	
INITIAL PRESSURE	<u>1910</u> PSIG			PSIG		PSIG	
END OF TEST PRESSURE	<u>1910</u> PSIG			PSIG		PSIG	

CASING/TUBING		ANNULUS		PRESSURE		PRESSURE	
0 MINUTES	<u>1015.5</u>	PSIG		PSIG		PSIG	
5 MINUTES	<u>1008.0</u>	PSIG		PSIG		PSIG	
10 MINUTES	<u>1005.4</u>	PSIG		PSIG		PSIG	
15 MINUTES	<u>1003.9</u>	PSIG		PSIG		PSIG	
20 MINUTES	<u>1002.7</u>	PSIG		PSIG		PSIG	
25 MINUTES	<u>1001.9</u>	PSIG		PSIG		PSIG	
30 MINUTES	<u>1001.9</u>	PSIG		PSIG		PSIG	
35 MINUTES	<u>1000.5</u>	PSIG		PSIG		PSIG	
MINUTES		PSIG		PSIG		PSIG	

RESULT ☒ PASS ☐ FAIL ☐ PASS ☐ FAIL ☐ PASS ☐ FAIL

☐ YES

☒ NO

DOES THE ANNULUS PRESSURE BUILD BACK UP AFTER THE TEST?

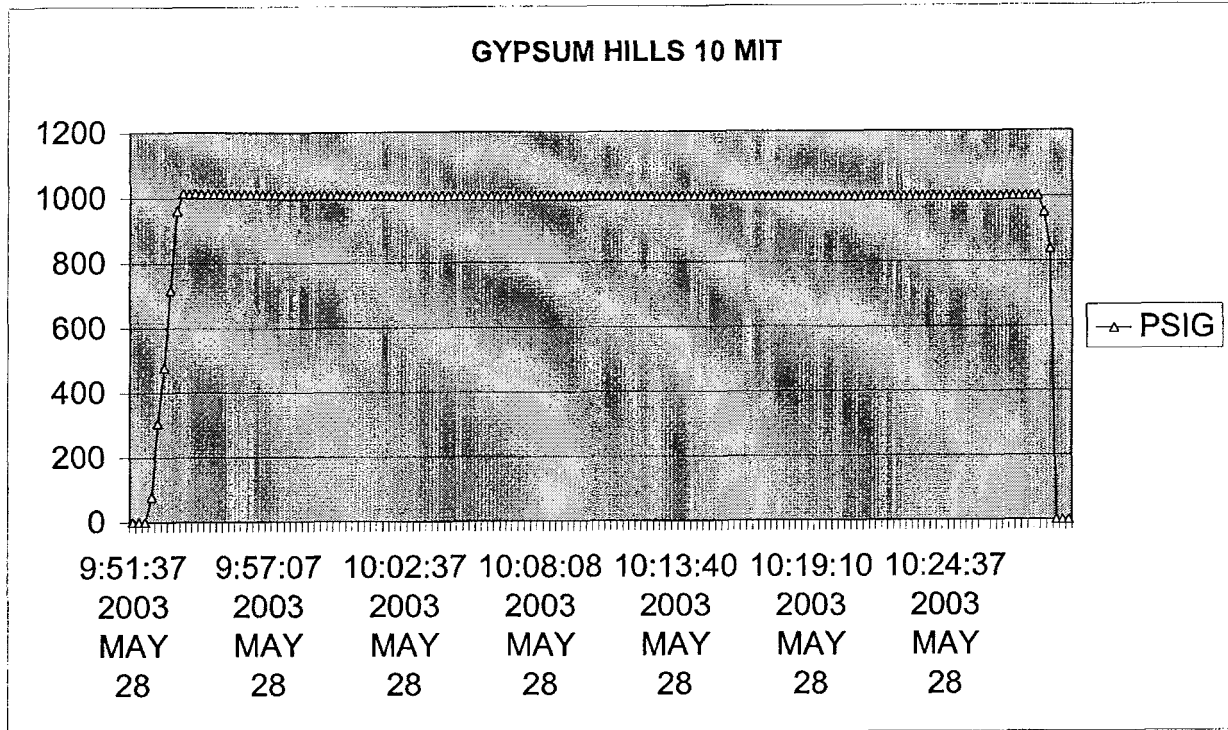
GYPSUM HILLS 10
MIT

3000 PSIG		2404-1	GH # 10		UT2632-03721			
DAY	MONTH	YEAR	TIME	FILE	SAMPLE	PSIG	BAR	AMBIENT TEMP.
28	MAY	2003	9:51:37	1	1	0	25.6	82
28	MAY	2003	9:51:52	1	2	0	25.6	82
28	MAY	2003	9:52:07	1	3	0	25.6	82
28	MAY	2003	9:52:23	1	4	78.34	25.6	82
28	MAY	2003	9:52:40	1	5	305.19	25.6	82
28	MAY	2003	9:52:52	1	6	477.81	25.6	82
28	MAY	2003	9:53:07	1	7	716.9	25.6	82
28	MAY	2003	9:53:23	1	8	960.8	25.6	82
28	MAY	2003	9:53:40	1	9	1014.9	25.6	82
28	MAY	2003	9:53:52	1	10	1012.9	25.6	82
28	MAY	2003	9:54:07	1	11	1015.5	25.6	82
28	MAY	2003	9:54:22	1	12	1013.1	25.6	81
28	MAY	2003	9:54:38	1	13	1013.4	25.6	82
28	MAY	2003	9:54:55	1	14	1012.7	25.6	82
28	MAY	2003	9:55:07	1	15	1012.3	25.6	82
28	MAY	2003	9:55:22	1	16	1011.9	25.6	82
28	MAY	2003	9:55:38	1	17	1011.5	25.6	81
28	MAY	2003	9:55:55	1	18	1011.1	25.6	82
28	MAY	2003	9:56:07	1	19	1010.8	25.6	82
28	MAY	2003	9:56:22	1	20	1010.5	25.6	82
28	MAY	2003	9:56:38	1	21	1010.2	25.6	82
28	MAY	2003	9:56:55	1	22	1009.9	25.6	82
28	MAY	2003	9:57:07	1	23	1009.6	25.6	82
28	MAY	2003	9:57:22	1	24	1009.4	25.6	82
28	MAY	2003	9:57:38	1	25	1009.2	25.6	82
28	MAY	2003	9:57:55	1	26	1008.9	25.6	82
28	MAY	2003	9:58:07	1	27	1008.7	25.6	82
28	MAY	2003	9:58:22	1	28	1008.5	25.6	82
28	MAY	2003	9:58:37	1	29	1008.3	25.6	82
28	MAY	2003	9:58:53	1	30	1008.1	25.6	82
28	MAY	2003	9:59:10	1	31	1008	25.6	82
28	MAY	2003	9:59:22	1	32	1007.8	25.6	82
28	MAY	2003	9:59:37	1	33	1007.6	25.6	82
28	MAY	2003	9:59:53	1	34	1007.5	25.6	82
28	MAY	2003	10:00:10	1	35	1007.3	25.6	82
28	MAY	2003	10:00:22	1	36	1007.2	25.6	82
28	MAY	2003	10:00:37	1	37	1007	25.6	82
28	MAY	2003	10:00:53	1	38	1006.9	25.6	82
28	MAY	2003	10:01:10	1	39	1006.8	25.6	82
28	MAY	2003	10:01:22	1	40	1006.7	25.6	82
28	MAY	2003	10:01:37	1	41	1006.5	25.6	82
28	MAY	2003	10:01:53	1	42	1006.4	25.6	82
28	MAY	2003	10:02:10	1	43	1006.3	25.6	82
28	MAY	2003	10:02:22	1	44	1006.2	25.6	82
28	MAY	2003	10:02:37	1	45	1006.1	25.6	82
28	MAY	2003	10:02:53	1	46	1006	25.6	82
28	MAY	2003	10:03:10	1	47	1005.9	25.6	82
28	MAY	2003	10:03:22	1	48	1005.8	25.6	82
28	MAY	2003	10:03:37	1	49	1005.6	25.6	82
28	MAY	2003	10:03:52	1	50	1005.5	25.6	82
28	MAY	2003	10:04:08	1	51	1005.4	25.6	82
28	MAY	2003	10:04:25	1	52	1005.4	25.6	82
28	MAY	2003	10:04:37	1	53	1005.2	25.6	82
28	MAY	2003	10:04:52	1	54	1005.2	25.6	82
28	MAY	2003	10:05:08	1	55	1005.1	25.6	82
28	MAY	2003	10:05:25	1	56	1005.1	25.6	82
28	MAY	2003	10:05:37	1	57	1004.9	25.6	82
28	MAY	2003	10:05:52	1	58	1004.8	25.6	82
28	MAY	2003	10:06:08	1	59	1004.8	25.6	82
28	MAY	2003	10:06:25	1	60	1004.7	25.6	82
28	MAY	2003	10:06:37	1	61	1004.6	25.6	82
28	MAY	2003	10:06:52	1	62	1004.5	25.6	82
28	MAY	2003	10:07:08	1	63	1004.4	25.6	82
28	MAY	2003	10:07:25	1	64	1004.4	25.6	82
28	MAY	2003	10:07:37	1	65	1004.3	25.6	82
28	MAY	2003	10:07:52	1	66	1004.2	25.6	82
28	MAY	2003	10:08:08	1	67	1004.1	25.6	82
28	MAY	2003	10:08:25	1	68	1004.1	25.6	82
28	MAY	2003	10:08:37	1	69	1004	25.6	82
28	MAY	2003	10:08:52	1	70	1004	25.6	82
28	MAY	2003	10:09:07	1	71	1003.9	25.6	82
28	MAY	2003	10:09:23	1	72	1003.8	25.6	82
28	MAY	2003	10:09:40	1	73	1003.8	25.6	82
28	MAY	2003	10:09:52	1	74	1003.7	25.6	82
28	MAY	2003	10:10:07	1	75	1003.6	25.6	82
28	MAY	2003	10:10:23	1	76	1003.5	25.6	82

GYPSUM HILLS 10
MIT

28 MAY	2003	10:10:40	1	77	1003.5	25.6	82
28 MAY	2003	10:10:52	1	78	1003.4	25.6	82
28 MAY	2003	10:11:07	1	79	1003.4	25.6	82
28 MAY	2003	10:11:23	1	80	1003.3	25.6	82
28 MAY	2003	10:11:40	1	81	1003.3	25.6	82
28 MAY	2003	10:11:52	1	82	1003.2	25.6	82
28 MAY	2003	10:12:07	1	83	1003.1	25.6	82
28 MAY	2003	10:12:23	1	84	1003.1	25.6	82
28 MAY	2003	10:12:40	1	85	1003	25.6	82
28 MAY	2003	10:12:52	1	86	1002.9	25.6	82
28 MAY	2003	10:13:07	1	87	1002.9	25.6	82
28 MAY	2003	10:13:23	1	88	1002.8	25.6	82
28 MAY	2003	10:13:40	1	89	1002.8	25.6	82
28 MAY	2003	10:13:52	1	90	1002.7	25.6	82
28 MAY	2003	10:14:07	1	91	1002.7	25.6	82
28 MAY	2003	10:14:22	1	92	1002.7	25.6	82
28 MAY	2003	10:14:38	1	93	1002.6	25.6	82
28 MAY	2003	10:14:55	1	94	1002.6	25.6	82
28 MAY	2003	10:15:07	1	95	1002.5	25.6	82
28 MAY	2003	10:15:22	1	96	1002.5	25.6	82
28 MAY	2003	10:15:38	1	97	1002.4	25.6	82
28 MAY	2003	10:15:55	1	98	1002.4	25.6	82
28 MAY	2003	10:16:07	1	99	1002.3	25.6	82
28 MAY	2003	10:16:22	1	100	1002.2	25.6	82
28 MAY	2003	10:16:38	1	101	1002.2	25.6	82
28 MAY	2003	10:16:55	1	102	1002.2	25.6	82
28 MAY	2003	10:17:07	1	103	1002.1	25.6	82
28 MAY	2003	10:17:22	1	104	1002.1	25.6	82
28 MAY	2003	10:17:38	1	105	1002	25.6	82
28 MAY	2003	10:17:55	1	106	1002	25.6	82
28 MAY	2003	10:18:07	1	107	1002	25.6	82
28 MAY	2003	10:18:22	1	108	1001.9	25.6	82
28 MAY	2003	10:18:37	1	109	1001.9	25.6	82
28 MAY	2003	10:18:53	1	110	1001.8	25.6	82
28 MAY	2003	10:19:10	1	111	1001.9	25.6	82
28 MAY	2003	10:19:22	1	112	1001.8	25.6	82
28 MAY	2003	10:19:37	1	113	1001.7	25.6	82
28 MAY	2003	10:19:53	1	114	1001.7	25.6	82
28 MAY	2003	10:20:10	1	115	1001.7	25.6	82
28 MAY	2003	10:20:22	1	116	1001.6	25.6	82
28 MAY	2003	10:20:37	1	117	1001.6	25.6	82
28 MAY	2003	10:20:53	1	118	1001.5	25.6	82
28 MAY	2003	10:21:10	1	119	1001.5	25.6	82
28 MAY	2003	10:21:22	1	120	1001.4	25.6	82
28 MAY	2003	10:21:37	1	121	1001.4	25.6	82
28 MAY	2003	10:21:53	1	122	1001.4	25.6	82
28 MAY	2003	10:22:10	1	123	1001.4	25.6	82
28 MAY	2003	10:22:22	1	124	1001.3	25.6	82
28 MAY	2003	10:22:37	1	125	1001.3	25.6	82
28 MAY	2003	10:22:53	1	126	1001.2	25.6	82
28 MAY	2003	10:23:10	1	127	1001.2	25.6	82
28 MAY	2003	10:23:22	1	128	1001.1	25.6	82
28 MAY	2003	10:23:37	1	129	1001.1	25.6	82
28 MAY	2003	10:23:52	1	130	1001.1	25.6	82
28 MAY	2003	10:24:08	1	131	1001.1	25.6	83
28 MAY	2003	10:24:25	1	132	1001.1	25.6	83
28 MAY	2003	10:24:37	1	133	1001	25.6	83
28 MAY	2003	10:24:52	1	134	1001	25.6	83
28 MAY	2003	10:25:08	1	135	1000.9	25.6	83
28 MAY	2003	10:25:25	1	136	1000.9	25.6	83
28 MAY	2003	10:25:37	1	137	1000.9	25.6	83
28 MAY	2003	10:25:52	1	138	1000.8	25.6	83
28 MAY	2003	10:26:08	1	139	1000.8	25.6	83
28 MAY	2003	10:26:25	1	140	1000.8	25.6	83
28 MAY	2003	10:26:37	1	141	1000.7	25.6	83
28 MAY	2003	10:26:52	1	142	1000.7	25.6	83
28 MAY	2003	10:27:08	1	143	1000.7	25.6	83
28 MAY	2003	10:27:25	1	144	1000.7	25.6	83
28 MAY	2003	10:27:37	1	145	1000.6	25.6	83
28 MAY	2003	10:27:52	1	146	1000.6	25.6	83
28 MAY	2003	10:28:52	1	147	1000.5	25.6	83
28 MAY	2003	10:29:07	1	148	1000.5	25.6	83
28 MAY	2003	10:29:22	1	149	950.6	25.6	83
28 MAY	2003	10:29:38	1	150	837.7	25.6	83
28 MAY	2003	10:29:55	1	151	0	25.6	83
28 MAY	2003	10:30:07	1	152	0	25.6	83
28 MAY	2003	10:49:25	1	153	0	25.6	86

UT 2632-03721



May 28, 2003

Division of Oil, Gas, & Mining
1594 West North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

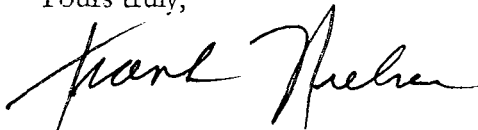
Attention: John Baza/Jim Thompson

Gentlemen:

This will serve as notice that through the internal corporate changes described below, activities formerly conducted in the name of either Shenandoah Operating Company, LLC (SOC) and/or Shenandoah Energy, Inc. (SEI) will hereafter be conducted in the name of QEP Uinta Basin, Inc.: i) the Shenandoah entities were purchased in July, 2001 by Questar Market Resources, Inc., which is a mid-level holding company for the non-utility businesses of Questar Corporation, ii) Shenandoah Operating Company, LLC has now been merged into Shenandoah Energy, Inc. (SEI), iii) Shenandoah Energy, Inc. has now been re-named **QEP Uinta Basin, Inc.** pursuant to a State of Delaware Amended and Restated Certificate of Incorporation, iv) the same employees will continue to be responsible for operations of the former SOC and SEI properties, both in the field and in the office. Accordingly, the change involves only an internal corporate name change and no third party change of operator is involved. Please alter your records to reflect the entity name change. Attached is a spreadsheet listing all wells affected by this change.

Should you have any questions, please call me at 303 - 308-3056.

Yours truly,



Frank Nielsen
Division Landman

Enclosure

RECEIVED

JUN 07 2003

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

June 9, 2003

QEP Uinta Basin, Inc.
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Gypsum Hills (Green River) Unit
Uintah County, Utah

Gentlemen:

On May 30, 2003, we received an indenture dated February 1, 2003, whereby Shenandoah Energy, Inc. changed its name and QEP Uinta Basin, Inc. was designated as Successor Unit Operator for the Gypsum Hills (Green River) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective June 9, 2003. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under Gypsum Hills (Green River) Unit Agreement.

Your nationwide (Eastern States) oil and gas bond No. B000024 will be used to cover all operations within the Gypsum Hills (Green River) Unit.

It is requested that you notify all interested parties of the name change of unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
Minerals Adjudication Group
File – Gypsum Hills (Green River) Unit (w/enclosure)
Agr. Sec. Chron
Fluid Chron

UT922:TAThompson:tt:6/9/03

JUL 07 2003

3104 (932.34)WF
Nationwide Bond ESB000024

NOTICE

QEP Uinta Basin, Inc.
1050 17th Street Suite 500
Denver, Colorado 80265

:
: Oil and Gas
: lease
:

Name Change Recognized

Acceptable evidence has been filed in this office concerning the name change of Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated. QEP Uinta Basin, Incorporated is the surviving entity. This name change is recognized effective April 17, 2003.

Eastern States will notify the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice.

If you identify other leases in which the merging entity maintain an interest, please contact this office and we will appropriately document those files with a copy of this notice.

If you have any questions, please contact Bill Forbes at 703-440-1536.

S/ Wilbert B. Forbes

Wilbert B. Forbes
Land Law Examiner
Branch of Use Authorization
Division of Resources Planning,
Use and Protection

bc: JFO,MMS, ES RF, 930 RF, 932.34 RF, E-932: wbf:07 /07/03:440-1536/ QEP Uinta Basin
MFO

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number <u>See Attached List</u>		API Number
Location of Well		Field or Unit Name <u>Gypsum Hills</u>
Footage :	County : <u>Uintah</u>	Lease Designation and Number
QQ, Section, Township, Range:	State : <u>UTAH</u>	

EFFECTIVE DATE OF TRANSFER: _____

CURRENT OPERATOR

Company: <u>Shenandoah Energy Inc.</u>	Name: <u>John Busch</u>
Address: <u>11002 East 17500 South</u>	Signature: <u>John Busch</u>
<u>city Vernal</u> <u>state UT</u> <u>zip 84078</u>	Title: <u>District Foreman</u>
Phone: <u>(435) 781-4300</u>	Date: <u>9-02-03</u>
Comments:	

NEW OPERATOR

Company: <u>QEP Uinta Basin, Inc.</u>	Name: <u>John Busch</u>
Address: <u>11002 East 17500 South</u>	Signature: <u>John Busch</u>
<u>city Vernal</u> <u>state UT</u> <u>zip 84078</u>	Title: <u>District Foreman</u>
Phone: _____	Date: <u>9-02-03</u>
Comments:	

(This space for State use only)

Transfer approved by: [Signature]

Approval Date: 9-10-03

Title: Bob Services Manager

Comments: Located in Indian Country
EPA primary UIC agency.

RECEIVED

SEP 04 2003

DIV. OF OIL, GAS & MINING

well_name	Sec	T	R	api	Entity	Lease Type	type	stat	Field	Footages
COSTAS FED 1-20-4B	20	080S	210E	4304731006	5355	Federal	WI	A	Gypsum Hills	1981' FSL, 1980' FWL
COSTAS FED 2-20-3B	20	080S	210E	4304731066	5355	Federal	WI	A	Gypsum Hills	1981 FSL, 617 FEL
COSTAS FED 3-21-1D	21	080S	210E	4304731604	5355	Federal	WI	A	Wonsits Valley	1977 FNL, 643 FWL
GYP SUM HILLS 10	21	080S	210E	4304732306	5355	Federal	WI	A	Wonsits Valley	2147 FSL, 2274 FEL
GYP SUM HILLS 12	19	080S	210E	4304732458	5355	Federal	WI	A	Gypsum Hills	2009' FSL, 666' FEL
GYP SUM HILLS 15	20	080S	210E	4304732648	5355	Federal	WI	A	Gypsum Hills	669' FSL, 667' FWL
GYP SUM HILLS 17	20	080S	210E	4304732649	5355	Federal	WI	A	Gypsum Hills	665 FSL, 2010 FEL
GYP SUM HILLS 3	20	080S	210E	4304720002	5355	Federal	WI	A	Gypsum Hills	660' FNL, 660 FEL
GYP SUM HILLS 6	20	080S	210E	4304730099	5251	Federal	WI	A	Gypsum Hills	643' FNL, 1983' FWL
SRU 8-I	20	080S	210E	4304731932	5355	Federal	WI	A	Gypsum Hills	1906 FNL, 1978 FEL

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

2/1/2003

FROM: (Old Operator):	TO: (New Operator):
N4235-Shenandoah Energy Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341	N2460-QEP Uinta Basin Inc 11002 E 17500 S Vernal, UT 84078-8526 Phone: (435) 781-4341

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	Confid
BRENNAN BOTTOM UNIT									
BRENNAN FED 5	18	070S	210E	4304715420	5261	Federal	WI	A	
BRENNAN FED 11	18	070S	210E	4304732772	5261	Federal	WI	A	
GLEN BENCH UNIT									
GLEN BENCH ST 12-16	16	080S	220E	4304732583	13727	State	WI	A	
GLEN BENCH ST 6-16	16	080S	220E	4304732549	13727	State	WI	A	
GLEN BENCH ST 7-16	16	080S	220E	4304732582	13727	State	WI	A	
GLEN BENCH U 15-19-8-22	19	080S	220E	4304732756	13727	Federal	WI	A	
GLEN BENCH FED 22-20	20	080S	220E	4304731356	13727	Federal	WI	A	
GYPSUM HILLS UNIT									
GYPSUM HILLS 12	19	080S	210E	4304732458	5355	Federal	WI	A	
COSTAS FED 1-20-4B	20	080S	210E	4304731006	5355	Federal	WI	A	
COSTAS FED 2-20-3B	20	080S	210E	4304731066	5355	Federal	WI	A	
GYPSUM HILLS 15	20	080S	210E	4304732648	5355	Federal	WI	A	
GYPSUM HILLS 17	20	080S	210E	4304732649	5355	Federal	WI	A	
GYPSUM HILLS 3	20	080S	210E	4304720002	5355	Federal	WI	A	
GYPSUM HILLS 6	20	080S	210E	4304730099	5251	Federal	WI	A	
SRU 8-I	20	080S	210E	4304731932	5355	Federal	WI	A	
COSTAS FED 3-21-1D	21	080S	210E	4304731604	5355	Federal	WI	A	
GYPSUM HILLS 10	21	080S	210E	4304732306	5355	Federal	WI	A	

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/2/2003
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/19/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 5292864-0151

5. If NO, the operator was contacted contacted on: _____

6. (R649-9-2) Waste Management Plan has been received on: IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 7/21/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 7/21/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 9/10/2003

DATA ENTRY:

1. Changes entered in the Oil and Gas Database on: 9/16/2003
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/16/2003
3. Bond information entered in RBDMS on: n/a
4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 965-003-032

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 799446

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number 965-003-033
2. The FORMER operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ
 2. CDW

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

FROM: (Old Operator): N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900	TO: (New Operator): N5085-Questar E&P Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900
---	--

CA No.				Unit:		GYPSUM HILLS UNIT		
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS				*				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- Is the new operator registered in the State of Utah: _____ Business Number: 764611-0143
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
GYPSUM HILLS 3	GH 3	NENE	20	080S	210E	4304720002	5355	Federal	WI	A
GYPSUM HILLS 4	GH 4	SWSE	19	080S	210E	4304730028	5355	Federal	OW	P
GYPSUM HILLS 6	GH 6	NENW	20	080S	210E	4304730099	5251	Federal	WI	A
COSTAS FED 1-20-4B	GH 1-20	NESW	20	080S	210E	4304731006	5355	Federal	WI	A
WHITON FED 1-19-3C	GH 1-19	SESE	19	080S	210E	4304731065	5355	Federal	OW	P
COSTAS FED 2-20-3B	GH 2-20	NESE	20	080S	210E	4304731066	5355	Federal	WI	A
STAGECOACH FED 23-21	GH 23-21	NWSW	21	080S	210E	4304731541	5355	Federal	OW	P
COSTAS FED 3-21-1D	GH 3-21	SWNW	21	080S	210E	4304731604	5355	Federal	WI	A
COSTAS FED 4-21-1C	GH 4-21	SENE	21	080S	210E	4304731826	5355	Federal	OW	P
COSTAS FED 5-21-2C	GH 5-21	SENE	21	080S	210E	4304731827	5355	Federal	OW	P
SRU 8-I	GH 8-I	SWNE	20	080S	210E	4304731932	5355	Federal	WI	A
GYPSUM HILLS 9	GH 9	SENE	20	080S	210E	4304732304	5355	Federal	OW	P
GYPSUM HILLS 10	GH 10	NWSE	21	080S	210E	4304732306	5355	Federal	WI	A
GYPSUM HILLS 12	GH 12	NESE	19	080S	210E	4304732458	5355	Federal	WI	A
GYPSUM HILLS 11	GH 11	NWSE	20	080S	210E	4304732459	5355	Federal	OW	P
GYPSUM HILLS 13	GH 13	NESW	21	080S	210E	4304732460	5355	Federal	OW	P
GYPSUM HILLS 14	GH 13	NWSW	20	080S	210E	4304732647	5355	Federal	OW	P
GYPSUM HILLS 15	GH 15	SWSW	20	080S	210E	4304732648	5355	Federal	WI	A
GYPSUM HILLS 17	GH 17	SWSE	20	080S	210E	4304732649	5355	Federal	WI	A
GYPSUM HILLS 18	GH 18	SESE	20	080S	210E	4304732650	5355	Federal	OW	P
GYPSUM HILLS 19	GH 19	SWNW	20	080S	210E	4304732651	5355	Federal	OW	P
GYPSUM HILLS 20	GH 20	SENE	20	080S	210E	4304732652	5355	Federal	OW	P
GYPSUM HILLS 16	GH 16	SESW	20	080S	210E	4304732675	5355	Federal	OW	P
GHU 10W-19-8-21	GH 10W-19-8-21	NWSE	19	080S	210E	4304733528	12736	Federal	GW	P
GH 10G-19-8-21	GH 10G-19-8-21	NWSE	19	080S	210E	4304733566	5355	Federal	OW	P
WV 11W-17-8-21	WV 11W-17-8-21	NESW	17	080S	210E	4304733912	13228	Federal	GW	P
WV 5W-17-8-21	WV 5W-17-8-21	SWNW	17	080S	210E	4304733954	13332	Federal	GW	P
WV 7W-17-8-21	WV 7W-17-8-21	SWNE	17	080S	210E	4304733956	13330	Federal	GW	P
GH 9W-17-8-21	GH 9W-17-8-21	NESE	17	080S	210E	4304734150	13392	Federal	GW	P
GH 16W-17-8-21	GH 16W-17-8-21	SESE	17	080S	210E	4304734156	13354	Federal	GW	P
WV EXT 10W-17-8-21	WVX 10W-17-8-20	NWSE	17	080S	210E	4304734561	13744	Federal	GW	P
GH EXT 15W-17-8-21	GHX 15W-17-8-20	SWSE	17	080S	210E	4304734562	13674	Federal	GW	P
GYPSUM HILLS 13HG-17-8-21	GHX 13HG-17-8-21	SWSW	17	080S	210E	4304734723	5355	Federal	OW	S
GH 1G-17-8-21	GH 1G-17-8-21	NENE	17	080S	210E	4304734927	5355	Federal	OW	P
WV EXT 2W-17-8-21	WVX 2W-17-8-20	NWNE	17	080S	210E	4304734928	14253	Federal	GW	P
WV EXT 8W-17-8-21	WVX 8W-17-8-20	SENE	17	080S	210E	4304734929	13792	Federal	GW	P
GH 4MU-20-8-21	GH 4MU-20-8-21	NWNW	20	080S	210E	4304735068	14213	Federal	GW	P
GYPSUM HILLS 13MU-20-8-21	GH 13MU-20-8-20	SWSW	20	080S	210E	4304735070	14817	Federal	GW	P
GH 5W-20-8-21	GH 5W-20-8-21	SWNW	20	080S	210E	4304735097	14557	Federal	GW	P
WVX 3MU-17-8-21	WVX 3MU-17-8-21	NENW	17	080S	210E	4304735318	14113	Federal	GW	P
GH 15ML-18-8-21	GH 15ML-18-8-21	SWSE	18	080S	210E	4304735323	15483	Federal	GW	DRL

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
GYPSUM HILLS UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
GH 1ML-19-8-21	GH 1ML-19-8-21	NENE	19	080S	210E	4304735324	14824	Federal	GW	P
GH 16W-19-8-21	GH 16W-19-8-21	SESE	19	080S	210E	4304735325	14823	Federal	GW	DRL
WVX 14MU-17-8-21	WVX 14MU-17-8-21	SESW	17	080S	210E	4304735369	14098	Federal	GW	P
WVX 12MU-17-8-21	WVX 12MU-17-8-21	NWSW	17	080S	210E	4304735370	15108	Federal	GW	P
WVX 8MU-19-8-21	WVX 8MU-19-8-21	SENE	19	080S	210E	4304735372	14241	Federal	GW	P
GH 10ML-18-8-21	GH 10ML-18-8-21	NWSE	18	080S	210E	4304735391	15482	Federal	GW	P
GH 8G-17-8-21	GH 8G-17-8-21	SENE	17	080S	210E	4304737992	5355	Federal	OW	DRL
GH 16G-17-8-21	GH 16G-17-8-21	SESE	17	080S	210E	4304737993	5355	Federal	OW	DRL
WVX 1MU-17-8-21	WVX 1MU-17-8-21	NENE	17	080S	210E	4304738156		Federal	GW	APD
GH 8MU-20-8-21	GH 8-20-8-21	SENE	20	080S	210E	4304738157		Federal	GW	APD
WVX 13MU-17-8-21	WVX 13MU-17-8-21	SWSW	17	080S	210E	4304738188		Federal	GW	APD
WVX 6MU-17-8-21	WVX 6MU-17-8-21	SENE	17	080S	210E	4304738189		Federal	GW	APD
WVX 4MU-17-8-21	WVX 4MU-17-8-21	NWNW	17	080S	210E	4304738190		Federal	GW	APD
WVX 16MU-18-8-21	WVX 16MU-18-8-21	SESE	18	080S	210E	4304738191		Federal	GW	APD
GH 2MU-19-8-21	GH 2MU-19-8-21	NWNE	19	080S	210E	4304738192		Federal	GW	APD
GH 3MU-19-8-21	GH 3MU-19-8-21	NENW	19	080S	210E	4304738250		Federal	GW	APD
GH 4MU-19-8-21	GH 4MU-19-8-21	NWNW	19	080S	210E	4304738264		Federal	GW	APD
GH 5MU-19-8-21	GH 5MU-19-8-21	SWNW	19	080S	210E	4304738265		Federal	GW	APD
GH 6MU-19-8-21	GH 6MU-19-8-21	SENE	19	080S	210E	4304738266		Federal	GW	APD
GH 7MU-19-8-21	GH 7D-19-8-21	SWNE	19	080S	210E	4304738267		Federal	GW	APD
GH 11MU-19-8-21	GH 11MU-19-8-21	NESW	19	080S	210E	4304738268		Federal	GW	APD
GH 12MU-19-8-21	GH 12MU-19-8-21	NWSW	19	080S	210E	4304738269		Federal	GW	APD
GH 15MU-19-8-21	GH 15MU-19-8-21	SWSE	19	080S	210E	4304738270		Federal	GW	APD
GH 14MU-19-8-21	GH 14MU-19-8-21	SESW	19	080S	210E	4304738472		Federal	GW	APD
WVX 1MU-18-8-21	WVX 1MU-18-8-21	NENE	18	080S	210E	4304738659		Federal	GW	APD
WVX 9MU-18-8-21	WVX 9MU-18-8-21	NESE	18	080S	210E	4304738660		Federal	GW	APD
WVX 8MU-18-8-21	GH 8G-18-8-21	SENE	18	080S	210E	4304738661		Federal	GW	APD
GH 6MU-20-8-21	GH 6-20-8-21	SENE	20	080S	210E	4304738662		Federal	GW	APD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached		8. WELL NAME and NUMBER: see attached
5. PHONE NUMBER: (303) 308-3068		9. API NUMBER: attached
6. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
7. COUNTY: Uintah		
8. STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2007	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Operator Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

Fee Land Bond Number: 965003033

Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list

Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Supervisor, Regulatory Affairs
SIGNATURE DATE 3/16/2007

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APR 19 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 City: Denver STATE: CO ZIP: 80265		7. UNIT or CA AGREEMENT NAME: see attached
PHONE NUMBER: (303) 308-3068		8. WELL NAME and NUMBER: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached		9. API NUMBER: attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>1/1/2007</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well Name Changes</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Supervisor, Regulatory Affairs
SIGNATURE [Signature] DATE 4/17/2007

(This space for State use only)

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APR 19 2007

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

April 23, 2007

Questar Exploration and Production Company
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Gypsum Hills (GR) Unit
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Gypsum Hills (GR) Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Gypsum Hills (GR) Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Gypsum Hills (GR) Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - Gypsum Hills (GR) Unit (w/enclosure)
Agr. Sec. Chron
Reading File
Central Files

UT922:TAThompson:tt:4/23/07

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APR 30 2007

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

Change of Operator (Well Sold)

X - Operator Name Change

The operator of the well(s) listed below has changed, effective:

6/14/2010

FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048	TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048
--	---

CA No.

Unit:

GYPSUM HILLS (GRRV)

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- 4a. Is the new operator registered in the State of Utah: Business Number: 764611-0143
- 5a. (R649-9-2) Waste Management Plan has been received on: Requested
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
2. NAME OF OPERATOR: Questar Exploration and Production Company <i>N5085</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
3. ADDRESS OF OPERATOR: 1050 17th Street, Suite 500 Denver STATE CO ZIP 80265		7. UNIT or CA AGREEMENT NAME: See attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached		8. WELL NAME and NUMBER: See attached
1050 17th Street, Suite 500 Denver STATE CO ZIP 80265		9. API NUMBER: Attached
PHONE NUMBER: (303) 672-6900		10. FIELD AND POOL, OR WILDCAT: See attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		COUNTY: Attached STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/14/2010</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Change</u>

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: ~~965003033~~

Fee Land Bond Number: ~~965003033~~

BIA Bond Number: ~~799446~~

N3700

965010695

965010693

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) <u>Morgan Anderson</u>	TITLE <u>Regulatory Affairs Analyst</u>
SIGNATURE <i>Morgan Anderson</i>	DATE <u>6/23/2010</u>

(This space for State use only)

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JUN 28 2010

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

APPROVED 6/13/2010

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
GYPSUM HILLS (GRRV)
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
GH 3	20	080S	210E	4304720002	5355	Federal	WI	A	
GH 6	20	080S	210E	4304730099	5355	Federal	WI	A	
GH 1-20	20	080S	210E	4304731006	5355	Federal	WI	A	
GH 2-20	20	080S	210E	4304731066	5355	Federal	WI	A	
GH 3-21	21	080S	210E	4304731604	5355	Federal	WI	A	
GH 8-I	20	080S	210E	4304731932	5355	Federal	WI	A	
GH 10	21	080S	210E	4304732306	5355	Federal	WI	A	
GH 12	19	080S	210E	4304732458	5355	Federal	WI	A	
GH 15	20	080S	210E	4304732648	5355	Federal	WI	A	
GH 17	20	080S	210E	4304732649	5355	Federal	WI	A	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:
3100
(UT-922)

JUL 28 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office
From: Chief, Branch of Minerals *Roger L Bankert*
Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM

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AUG 16 2010

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

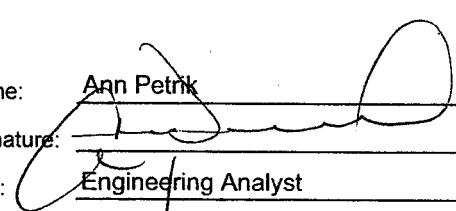
TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List	API Number Attached
Location of Well Footage : Attached	Field or Unit Name Attached
County : QQ, Section, Township, Range:	Lease Designation and Number Attached
State : UTAH	

EFFECTIVE DATE OF TRANSFER: 6/14/2010

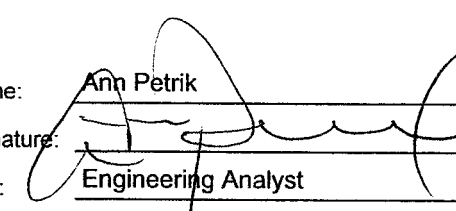
CURRENT OPERATOR

Company: Questar Exploration and Production Company
Address: 1050 17th Street, Suite 500
city Denver state CO zip 80265
Phone: (303) 672-6900
Comments:

Name: Ann Petrik
Signature: 
Title: Engineering Analyst
Date: 6/28/2010

NEW OPERATOR

Company: QEP Energy Company
Address: 1050 17th Street, Suite 500
city Denver state CO zip 80265
Phone: (303) 672-6900
Comments:

Name: Ann Petrik
Signature: 
Title: Engineering Analyst
Date: 6/28/2010

(This space for State use only)

Transfer approved by: _____

Approval Date: _____

Title: _____

Comments:

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 6/29/10

By: D. [Signature]

(5/2000)

EPA approved well

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JUN 28 2010

DIV. OF OIL, GAS & MINING



QEP Energy Company

Independence Plaza
1050 17th Street, Suite 500
Denver, CO 80265
Tel 303-672-6900
Fax 303-294-9632

Rocky Mountain Region

May 29, 2013

Ms. Sarah Roberts (8ENF-UFO)
U.S. Environmental Protection Agency, Region 8
1595 Wynkoop Street
Denver, CO 80202-1129

RECEIVED

MAY 31 2013

DIV. OF OIL, GAS & MINING

RE: Mechanical Integrity Test (MIT) for
GH 10
UIC# UT2632-03721
API# 43-047-32306
Location: NWSE Sec. 21 T8S, R21E

Dear Ms. Roberts:

Please find the successful MIT result including Casing or Annulus Pressure Test form and the pressure test chart for the above referenced well. The MIT for this well was a regularly scheduled test.

If you have any questions or need additional information, please contact me at 303-308-3060. Thank you.

Sincerely,

A handwritten signature in cursive script that reads 'Morgan Anderson'.

Morgan Anderson
Regulatory Affairs Analyst

Enclosures: MIT Casing or Annulus Pressure Test Form
MIT Results Spreadsheet with Pressure Test Chart

cc: Utah Division of Oil Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

USDI – Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, UT 84078

MECHANICAL INTEGRITY TEST CASING OR ANNULUS PRESSURE TEST

U.S. ENVIRONMENTAL PROTECTION AGENCY
UNDERGROUND INJECTION CONTROL PROGRAM, UIC IMPLEMENTATION SECTION (8P-W-GW)
999 18TH STREET, SUITE 300, DENVER, CO. 80202-2466

EPA WITNESS: NONE DATE: 5/22/2013 TIME: 9:45 ☒ AM ☐ PM

TEST CONDUCTED BY: TONY JENNE QEP ENERGY COMPANY

OTHERS PRESENT: Justin Birchell B&B Roustabout

API NUMBER- 43-047-32306 EPA ID NUMBER- UT2632-03721

WELL NAME: GH 10 TYPE: ☒ ER ☐ SWD STATUS: ☒ AC ☐ TA ☐ UC
FIELD: GYPSUM HILLS LEASE: UTU 025960
UNIT: UTU 67951A

WELL LOCATION: NW/4, SE/4, SEC 21, T8 ☐ N ☒ S R21 ☒ E ☐ W COUNTY: UINTAH STATE: UTAH

OPERATOR: QEP ENERGY COMPANY

LAST MIT: 5/29/2008 MAXIMUM ALLOWABLE PRESSURE: 1996 PSIG

IS THIS A REGULAR SCHEDULED TEST? ☒ YES ☐ NO

INITIAL TEST FOR PERMIT? ☐ YES ☒ NO

TEST AFTER WELL WORK? ☐ YES ☒ NO

WELL INJECTING DURING TEST? ☐ YES ☒ NO IF YES, RATE: _____ BPD

PRE-TEST CASING/TUBING ANNULUS PRESSURE: 3 PSIG

MIT DATA TABLE TUBING

	TEST #1	TEST #2	TEST #3
PRESSURE			
INITIAL PRESSURE	1639 PSIG	PSIG	PSIG
END OF TEST PRESSURE	1640 PSIG	PSIG	PSIG

CASING/TUBING	ANNULUS	TUBING	
0 MINUTES	1103.5 PSIG	1642.5 PSIG	PSIG
5 MINUTES	1098.7 PSIG	1641.8 PSIG	PSIG
10 MINUTES	1096.6 PSIG	1641.5 PSIG	PSIG
15 MINUTES	1095.3 PSIG	1641.2 PSIG	PSIG
20 MINUTES	1094.3 PSIG	1641.2 PSIG	PSIG
25 MINUTES	1093.7 PSIG	1640.9 PSIG	PSIG
30 MINUTES	1093.2 PSIG	1640.8 PSIG	PSIG
MINUTES	PSIG	PSIG	PSIG
MINUTES	PSIG	PSIG	PSIG
RESULT	<input checked="" type="checkbox"/> PASS <input type="checkbox"/> FAIL	<input type="checkbox"/> PASS <input type="checkbox"/> FAIL	<input type="checkbox"/> PASS <input type="checkbox"/> FAIL

DOES THE ANNULUS PRESSURE BUILD BACK UP AFTER THE TEST? ☐ YES ☒ NO

5000	PSIG	34125-1	10	AUG	12			
						<u>CASING</u>	<u>TUBING</u>	
<u>DATE</u>	<u>MONTH</u>	<u>YEAR</u>	<u>TIME</u>	<u>FILE</u>	<u>SAMPLE</u>	<u>PRESSURE</u>	<u>PRESSURE</u>	<u>TEMP</u>
22	MAY	2013	9:53:36	4	1	0		72
22	MAY	2013	9:53:49	4	2	0		72
22	MAY	2013	9:54:03	4	3	0		72
22	MAY	2013	9:54:17	4	4	0		72
22	MAY	2013	9:54:31	4	5	0		72
22	MAY	2013	9:54:45	4	6	0		72
22	MAY	2013	9:55:00	4	7	108.99		72
22	MAY	2013	9:55:14	4	8	136.25		72
22	MAY	2013	9:55:27	4	9	282.17		72
22	MAY	2013	9:55:41	4	10	473.23		72
22	MAY	2013	9:55:55	4	11	667.8		72
22	MAY	2013	9:56:09	4	12	862.9		72
22	MAY	2013	9:56:23	4	13	1057.3		72
22	MAY	2013	9:56:37	4	14	1102.4		72
22	MAY	2013	9:56:51	4	15	1103.5	1642.5	72
22	MAY	2013	9:57:05	4	16	1103.7		72
22	MAY	2013	9:57:19	4	17	1103.4		72
22	MAY	2013	9:57:33	4	18	1103.1		72
22	MAY	2013	9:57:47	4	19	1102.5		72
22	MAY	2013	9:58:01	4	20	1102.1		72
22	MAY	2013	9:58:15	4	21	1101.7		72
22	MAY	2013	9:58:29	4	22	1101.4		72
22	MAY	2013	9:58:43	4	23	1101.1		72
22	MAY	2013	9:58:58	4	24	1100.9		72
22	MAY	2013	9:59:12	4	25	1100.6		72
22	MAY	2013	9:59:25	4	26	1100.3		72
22	MAY	2013	9:59:39	4	27	1100.1		72
22	MAY	2013	9:59:53	4	28	1099.9		72
22	MAY	2013	10:00:07	4	29	1099.7		72
22	MAY	2013	10:00:21	4	30	1099.5		72
22	MAY	2013	10:00:35	4	31	1099.4		72
22	MAY	2013	10:00:49	4	32	1099.2		72
22	MAY	2013	10:01:03	4	33	1099		72
22	MAY	2013	10:01:17	4	34	1098.9		72
22	MAY	2013	10:01:31	4	35	1098.7	1641.8	72
22	MAY	2013	10:01:45	4	36	1098.6		72
22	MAY	2013	10:01:59	4	37	1098.4		72
22	MAY	2013	10:02:13	4	38	1098.3		72
22	MAY	2013	10:02:27	4	39	1098.2		72
22	MAY	2013	10:02:41	4	40	1098		72
22	MAY	2013	10:02:55	4	41	1097.9		72
22	MAY	2013	10:03:10	4	42	1097.8		72
22	MAY	2013	10:03:24	4	43	1097.7		72
22	MAY	2013	10:03:37	4	44	1097.6		72

<u>DATE</u>	<u>MONTH</u>	<u>YEAR</u>	<u>TIME</u>	<u>FILE</u>	<u>SAMPLE</u>	<u>CASING</u> <u>PRESSURE</u>	<u>TUBING</u> <u>PRESSURE</u>	<u>TEMP</u>
22	MAY	2013	10:03:51	4	45	1097.5		72
22	MAY	2013	10:04:05	4	46	1097.4		72
22	MAY	2013	10:04:19	4	47	1097.3		72
22	MAY	2013	10:04:33	4	48	1097.2		72
22	MAY	2013	10:04:47	4	49	1097.1		72
22	MAY	2013	10:05:01	4	50	1097		72
22	MAY	2013	10:05:15	4	51	1096.9		72
22	MAY	2013	10:05:29	4	52	1096.8		72
22	MAY	2013	10:05:43	4	53	1096.7		72
22	MAY	2013	10:05:57	4	54	1096.7		72
22	MAY	2013	10:06:11	4	55	1096.6		72
22	MAY	2013	10:06:25	4	56	1096.6	1641.5	72
22	MAY	2013	10:06:39	4	57	1096.5		72
22	MAY	2013	10:06:53	4	58	1096.4		72
22	MAY	2013	10:07:08	4	59	1096.3		72
22	MAY	2013	10:07:22	4	60	1096.2		72
22	MAY	2013	10:07:35	4	61	1096.1		72
22	MAY	2013	10:07:49	4	62	1096.1		72
22	MAY	2013	10:08:03	4	63	1096		72
22	MAY	2013	10:08:17	4	64	1096		72
22	MAY	2013	10:08:31	4	65	1095.9		72
22	MAY	2013	10:08:45	4	66	1095.9		72
22	MAY	2013	10:08:59	4	67	1095.8		72
22	MAY	2013	10:09:13	4	68	1095.7		72
22	MAY	2013	10:09:27	4	69	1095.7		72
22	MAY	2013	10:09:41	4	70	1095.6		72
22	MAY	2013	10:09:55	4	71	1095.5		72
22	MAY	2013	10:10:09	4	72	1095.5		72
22	MAY	2013	10:10:23	4	73	1095.5		72
22	MAY	2013	10:10:37	4	74	1095.4		72
22	MAY	2013	10:10:51	4	75	1095.4		72
22	MAY	2013	10:11:06	4	76	1095.3	1641.2	72
22	MAY	2013	10:11:20	4	77	1095.2		72
22	MAY	2013	10:11:33	4	78	1095.2		72
22	MAY	2013	10:11:47	4	79	1095.2		72
22	MAY	2013	10:12:01	4	80	1095.1		72
22	MAY	2013	10:12:15	4	81	1095		72
22	MAY	2013	10:12:29	4	82	1095		72
22	MAY	2013	10:12:43	4	83	1094.9		72
22	MAY	2013	10:12:57	4	84	1095		72
22	MAY	2013	10:13:11	4	85	1094.9		72
22	MAY	2013	10:13:25	4	86	1094.8		72
22	MAY	2013	10:13:39	4	87	1094.8		72
22	MAY	2013	10:13:53	4	88	1094.8		72
22	MAY	2013	10:14:07	4	89	1094.7		72

<u>DATE</u>	<u>MONTH</u>	<u>YEAR</u>	<u>TIME</u>	<u>FILE</u>	<u>SAMPLE</u>	<u>CASING</u> <u>PRESSURE</u>	<u>TUBING</u> <u>PRESSURE</u>	<u>TEMP</u>
22	MAY	2013	10:14:21	4	90	1094.7		72
22	MAY	2013	10:14:35	4	91	1094.6		72
22	MAY	2013	10:14:49	4	92	1094.6		72
22	MAY	2013	10:15:04	4	93	1094.6		72
22	MAY	2013	10:15:18	4	94	1094.6		72
22	MAY	2013	10:15:31	4	95	1094.4		72
22	MAY	2013	10:15:45	4	96	1094.5		72
22	MAY	2013	10:15:59	4	97	1094.4		72
22	MAY	2013	10:16:13	4	98	1094.4		72
22	MAY	2013	10:16:27	4	99	1094.3	1641.2	72
22	MAY	2013	10:16:41	4	100	1094.3		72
22	MAY	2013	10:16:55	4	101	1094.3		72
22	MAY	2013	10:17:09	4	102	1094.3		72
22	MAY	2013	10:17:23	4	103	1094.2		72
22	MAY	2013	10:17:37	4	104	1094.2		72
22	MAY	2013	10:17:51	4	105	1094.2		72
22	MAY	2013	10:18:05	4	106	1094.1		72
22	MAY	2013	10:18:19	4	107	1094.1		72
22	MAY	2013	10:18:33	4	108	1094		72
22	MAY	2013	10:18:47	4	109	1094.1		72
22	MAY	2013	10:19:02	4	110	1094		72
22	MAY	2013	10:19:16	4	111	1093.9		72
22	MAY	2013	10:19:29	4	112	1094		72
22	MAY	2013	10:19:43	4	113	1093.9		72
22	MAY	2013	10:19:57	4	114	1093.9		72
22	MAY	2013	10:20:11	4	115	1093.8		72
22	MAY	2013	10:20:25	4	116	1093.8		72
22	MAY	2013	10:20:39	4	117	1093.8		72
22	MAY	2013	10:20:53	4	118	1093.7		72
22	MAY	2013	10:21:07	4	119	1093.8		72
22	MAY	2013	10:21:21	4	120	1093.7	1640.9	72
22	MAY	2013	10:21:35	4	121	1093.7		72
22	MAY	2013	10:21:49	4	122	1093.7		72
22	MAY	2013	10:22:03	4	123	1093.6		72
22	MAY	2013	10:22:17	4	124	1093.6		72
22	MAY	2013	10:22:31	4	125	1093.6		72
22	MAY	2013	10:22:45	4	126	1093.6		72
22	MAY	2013	10:23:00	4	127	1093.5		72
22	MAY	2013	10:23:14	4	128	1093.5		72
22	MAY	2013	10:23:27	4	129	1093.5		72
22	MAY	2013	10:23:41	4	130	1093.4		72
22	MAY	2013	10:23:55	4	131	1093.4		72
22	MAY	2013	10:24:09	4	132	1093.4		72
22	MAY	2013	10:24:23	4	133	1093.4		72
22	MAY	2013	10:24:37	4	134	1093.3		72

<u>DATE</u>	<u>MONTH</u>	<u>YEAR</u>	<u>TIME</u>	<u>FILE</u>	<u>SAMPLE</u>	<u>CASING</u> <u>PRESSURE</u>	<u>TUBING</u> <u>PRESSURE</u>	<u>TEMP</u>
22	MAY	2013	10:24:51	4	135	1093.3		72
22	MAY	2013	10:25:05	4	136	1093.3		72
22	MAY	2013	10:25:19	4	137	1093.3		72
22	MAY	2013	10:25:33	4	138	1093.3		72
22	MAY	2013	10:25:47	4	139	1093.2		72
22	MAY	2013	10:26:01	4	140	1093.3		72
22	MAY	2013	10:26:15	4	141	1093.2		72
22	MAY	2013	10:26:29	4	142	1093.2	1640.8	72
22	MAY	2013	10:26:43	4	143	1093.2		72
22	MAY	2013	10:26:58	4	144	1093.2		72
22	MAY	2013	10:27:12	4	145	1093.1		72
22	MAY	2013	10:27:25	4	146	1093.1		72
22	MAY	2013	10:27:39	4	147	1093.1		72
22	MAY	2013	10:27:53	4	148	1093.1		72
22	MAY	2013	10:28:07	4	149	1093.1		72
22	MAY	2013	10:28:21	4	150	1093		72
22	MAY	2013	10:28:35	4	151	1093		72
22	MAY	2013	10:28:49	4	152	1093		72
22	MAY	2013	10:29:03	4	153	1093		72
22	MAY	2013	10:29:17	4	154	1040		72
22	MAY	2013	10:29:31	4	155	690.6		72
22	MAY	2013	10:29:45	4	156	403.42		72
22	MAY	2013	10:29:59	4	157	194.85		72
22	MAY	2013	10:30:13	4	158	67.54		72
22	MAY	2013	10:30:27	4	159	0		72
22	MAY	2013	10:30:41	4	160	0		72
22	MAY	2013	10:30:55	4	161	0		72
22	MAY	2013	10:31:10	4	162	0		72
22	MAY	2013	10:31:24	4	163	0		72
22	MAY	2013	10:31:37	4	164	0		72
22	MAY	2013	10:31:51	4	165	0		72
22	MAY	2013	10:32:05	4	166	0		72
22	MAY	2013	10:32:19	4	167	0		72
22	MAY	2013	10:32:33	4	168	0		72
22	MAY	2013	10:32:47	4	169	0		72
22	MAY	2013	10:33:01	4	170	0		72
22	MAY	2013	10:33:15	4	171	0		72
22	MAY	2013	10:33:29	4	172	0		72
22	MAY	2013	10:33:43	4	173	0		72
22	MAY	2013	10:33:57	4	174	0		72
22	MAY	2013	10:34:11	4	175	0		72
22	MAY	2013	10:34:25	4	176	0		72
22	MAY	2013	10:34:39	4	177	0		72
22	MAY	2013	10:34:53	4	178	0		72
22	MAY	2013	10:35:08	4	179	0		72

<u>DATE</u>	<u>MONTH</u>	<u>YEAR</u>	<u>TIME</u>	<u>FILE</u>	<u>SAMPLE</u>	<u>CASING</u> <u>PRESSURE</u>	<u>TUBING</u> <u>PRESSURE</u>	<u>TEMP</u>
22	MAY	2013	10:35:22	4	180	0		72
22	MAY	2013	10:35:35	4	181	0		72
22	MAY	2013	10:35:49	4	182	0		72
22	MAY	2013	10:36:03	4	183	0		72
22	MAY	2013	10:36:17	4	184	0		72
22	MAY	2013	10:36:31	4	185	0		72
22	MAY	2013	10:36:45	4	186	0		72
22	MAY	2013	10:36:59	4	187	0		72
22	MAY	2013	10:37:13	4	188	0		72
22	MAY	2013	10:37:27	4	189	0		72
22	MAY	2013	10:37:41	4	190	0		72
22	MAY	2013	10:37:55	4	191	0		72
22	MAY	2013	10:38:09	4	192	0		72
22	MAY	2013	10:38:23	4	193	0		72
22	MAY	2013	10:38:37	4	194	0		72
22	MAY	2013	10:38:51	4	195	0		72
22	MAY	2013	10:39:06	4	196	0		72
22	MAY	2013	10:39:20	4	197	0		72
22	MAY	2013	10:39:33	4	198	0		72
22	MAY	2013	10:39:47	4	199	0		72
22	MAY	2013	10:40:01	4	200	0		73
22	MAY	2013	10:40:15	4	201	0		73
22	MAY	2013	10:40:29	4	202	0		73
22	MAY	2013	10:40:43	4	203	0		73
22	MAY	2013	10:40:57	4	204	0		73
22	MAY	2013	10:41:11	4	205	0		73
22	MAY	2013	10:41:25	4	206	0		73
22	MAY	2013	10:41:39	4	207	0		73
22	MAY	2013	10:41:53	4	208	0		73
22	MAY	2013	10:42:07	4	209	0		73
22	MAY	2013	10:42:21	4	210	0		73
22	MAY	2013	10:42:35	4	211	0		73
22	MAY	2013	10:42:49	4	212	0		73
22	MAY	2013	10:43:04	4	213	0		73
22	MAY	2013	10:43:18	4	214	0		73
22	MAY	2013	10:43:31	4	215	0		73
22	MAY	2013	10:43:45	4	216	0		73
22	MAY	2013	10:43:59	4	217	0		73
22	MAY	2013	10:44:13	4	218	0		73
22	MAY	2013	10:44:27	4	219	0		73
22	MAY	2013	10:44:41	4	220	0		73
22	MAY	2013	10:44:55	4	221	0		73
22	MAY	2013	10:45:09	4	222	0		73
22	MAY	2013	10:45:23	4	223	0		73
22	MAY	2013	10:45:37	4	224	0		73

DATE	MONTH	YEAR	TIME	FILE	SAMPLE	CASING PRESSURE	TUBING PRESSURE	TEMP
22	MAY	2013	10:45:51	4	225	0		73
22	MAY	2013	10:46:05	4	226	0		73
22	MAY	2013	10:46:19	4	227	0		73
22	MAY	2013	10:46:33	4	228	0		73
22	MAY	2013	10:46:47	4	229	0		73
22	MAY	2013	10:47:02	4	230	0		73
22	MAY	2013	10:47:16	4	231	0		73

